

MATAGORDA CO OFFICE BLOGES

Accounts with unpaid balances after the 20th may be assessed a \$45.00 fee and scheduled for disconnection. If disconnected, customers must come to the gas company office at 1100 6th to have service restored. Online payments will not restore service.

FINE DOESNOUS & A STEP HOUSE CALL AND CALL

EMERGENCIES & AFTER HOURS CALL: 979-245-2311

******DUE DATE 10-20-22 ********

October 15, from 5-10pm LIVE MUSIC BY EMOTIONS

Help us maintain a safe gas system - report any suspected leaks to 979-245-2311 or to 911

Matagorda County Birding Nature Center hosts the FULL MOON FOOD TRUCK FESTIVAL

TELEPHONE PAYMENT only at 1-877-273-3169.

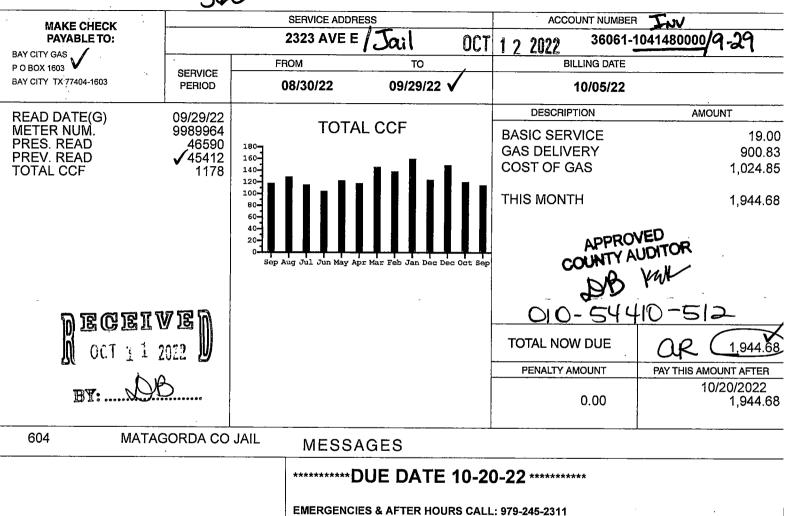
ATTENTION: It may take up to 3 business days to process online payments.

. We encourage you to share this safety information with those in your households and businesses.

- Safety information may be found here on your bill, also on the front of your bill, at www.baycitygas.com, or by contacting our office at 979.245.2327
- BAY CITY GAS COMPANY <u>transports natural gas</u> to homes and businesses in Bay City through a modern and <u>highly reliable system</u> of <u>underground pipelines</u>, which is routinely checked for leaks.
- Natural gas is colorless, odorless, non-toxic and lighter than air. <u>Natural gas can be highly combustible or explosive in certain concentrations</u>, so it is odorized with a smell similar to <u>rotten eggs</u> in order to make it detectible.
- Leaks can be dangerous so detecting and reporting a leak is very important. A gas odor will be the best indicator, and other signs may include dead vegetation, blowing dirt, bubbles in wet ground, or a hissing sound.
- If you detect the smell of gas within your home or business, do NOT operate any electrical devices including wall switches, phones or flashlights. Leave the premises and call Bay City Gas Company at 979.245.2311 or 911. These calls receive priority 24/7, as we work to protect life, public safety, the environment, and property.
- ANY DIGGING activity landscaping, fencing, mailboxes, flag poles, and plumbing repairs could possibly damage the lines. Underground Damage Prevention Rules, Chapter 18 under Title 16 of the Texas Administrative Code, specify appropriate steps to be taken BEFORE digging, including calling the One Call Center (811) at least 48 hours PRIOR to digging.
- CALL BEFIRE YOU DIG! 811. WAIT for the lines to be marked, respect those marks, and then dig with care. Federal Law requires that all damages to underground pipelines must be reported IMMEDIATELY to the pipeline operator (Bay City Gas Co) and to the Texas Railroad Commission (online at www.rrc.state.tx.us).
- If you witness damage to pipelines, observe a threat to a pipeline, or see suspicious activity near a pipeline or gas facility, call 911 or Bay City Gas at 979.245.2311.
- Bay City Gas Company places pipeline markers at locations as required by law. These markers DO NOT mark all of our lines, they indicate the APPROXIMATE location only, and have our name and phone number on them. In addition to pipelines, we have above ground facilities such as substations and gas meters and regulators. Public access to maps is also available at www.npms.phmsa.dot.gov. These maps contain approximate positions of pipelines, what products they carry, and owner/operator details.
- Bay City Gas Company is audited annually by The Railroad Commission of Texas, which maintains records of safety compliance at https://www.rrc.state.tx.us/oil-gas/compliance-enforcement/

360

MATAGORDA CO JAIL



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MATAGORDA CO COURTHOUSE SERVICE ADDRESS ACCOUNT NUMBER MAKE CHECK 36061-2530980000 1700 7TH ST PAYABLE TO: OCT 12 2022 BAY CITY GAS **FROM** TO BILLING DATE P O BOX 1603 SERVICE BAY CITY TX 77404-1603 08/30/22 09/29/22 PERIOD: 10/05/22 DESCRIPTION AMOUNT READ DATE(G) 09/29/22 **TOTAL CCF** METER NUM 11808 BASIC SERVICE 19.00 53527 PRES. READ 53527 PREV. READ 300-THIS MONTH 19 00 TOTAL CCF 250-200-150-100-50-Sep Aug Jul Jun May Apr Mar Feb Feb Dec Dec Oct Sep 24410-510 **TOTAL NOW DUE** 19.00 PENALTY AMOUNT PAY THIS AMOUNT AFTER 10/20/2022 0.00 19.00

MATAGORDA CO COURTHOUSESSAGES 3754

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CUSTOMER

MATAGORDA COUNTY PRCT #4

DBA BLESSING CMNTY CTR

ACCOUNT NUMBER 2876939-6 /q1922 DATE MAILED

Sep 23, 2022

DATE DUE AMOUNT DUE

Page 1 of 4 Oct 11, 2022

\$ 52.79

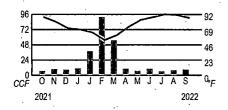
SERVICE ADDRESS CenterPointEnergy.com 734 Fm 616, Blessing, TX 77419

Gas leak or emergency Leave immediately, then call 888-876-5786, 24 hours a day

Customer service 800-427-7142 toll-free Monday - Friday, 7 am - 7 pm Call before you dig Call 811 24 hours a day

Comments PO Box 2628 Houston, TX 77252-2628

Your usage in a glance



Previous usage	Usage this month		Average da temperature	
	1 ye	ar ago	Last month	This month
Total CCF used	٠.	7.	8	. 9
Average daily g	as use (CCF)	0.2	0.3	0.3
Average daily te	mperature	84	87	83
Days in billing p	eriod	32	29	32
To better under	stand your home	e enera	usage and le	earn energy

savings tips, visit CenterPointEnergy.com/myenergyanalyzer

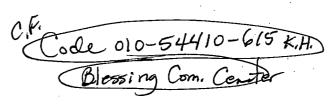
Rates have been reduced due to a Tax Refund. For more information, please visit CenterPointEnergy.com/TXTaxReform.

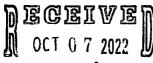
To report gas leaks, carbon monoxide and other gas emergencies, please call 1-888-876-5786. We appreciate your understanding that billing inquiries cannot be answered on this line.

Pay your next bill without lifting a finger. To enroll in AutoPay, just sign and date the back of your bill stub and return to us with a check for your payment amount. It's that easy!

ACCOUNT SUMMARY

Total amount due		* ***	,	\$ 52.79
Current gas charges (Details on page 2)			•	+ 52.79
Payment Sep 8, 2022		Thank you!		- 51.45
Payment Aug 25, 2022	•	Thank you!		- 46.47
Previous gas amount due				\$ 97.92





How to pay your bill

Online

Visit: CenterPointEnergy.com/paybill Pay immediately, schedule a payment or set up automatic monthly payments.

Phone

Call 800-427-7142 and make a payment using your checking or savings account, or by debit or credit card.

In person

To find a payment location, visit: CenterPointEnergy.com/paybill or call 800-427-7142.

Mail

envelope.

Return the payment stub below, with your check or money order, using the return

Please keep this portion for your records

Please return this portion with your payment. Please do not include letters or notes.





00020929 01 AB 0.49 1

MATAGORDA COUNTY PRCT #4 DBA BLESSING CMNTY CTR PO BOX 99 ELMATON, TX 77440-0099

Enroll in AutoPay today. See form on the back of this stub.

DATE DUE AMOUNT DUE Oct 11, 2022

Write account number on check and make payable to CenterPoint Energy

ACCOUNT NUMBER 2876939-6

Please enter amount of your payment

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic funds transfer from your bank account or to process the payment as a check transaction.



CENTERPOINT ENERGY PO BOX 4981

HOUSTON TX 77210-4981

CUSTOMER

MATAGORDA COUNTY PRCT #4 DBA BLESSING CMNTY CTR

SERVICE ADDRESS

734 Fm 616, Blessing, TX 77419

ACCOUNT NUMBER 2876939-6

DATE MAILED

DATE DUE ...

Oct 11, 2022

Page 2 of 4

\$ 52.79

AMOUNT DUE -Sep 23, 2022 . . .

DEFINITIONS

CCF 1 CCF = 100 cubic feet of gas. This is how we measure your monthly usage.

Customer charge and base amount. Covers fixed costs for reading meters, issuing bills, maintaining facilities and gas lines, postage, etc. These costs occur even if you do not use gas during a billing period.

Gas Cost Adjustment (GCA) is the cost CenterPoint Energy pays for the gas it delivers to its customers.

Storage inventory charge allows the Company the opportunity to recover the regulated carrying cost of its investment in storage.

Reimbursement of local franchise fee is a fee paid to the city for the company's use of right-of-way in streets and alleys.

Reimbursement of state gross receipts tax is a tax imposed by the State of Texas on each utility company located in an incorporated city having a population of more

For a more detailed description of each of the terms used on your bill, please visit CenterPointEnergy.com/definitions or call Customer Support at 800-427-7142.

KARANTANOO

Current gas charges

Meter Number **Day Billing Period**

3108800369975

Rate: GSS-2097-U-GRIP 2022@14.95 Pressure Base

Billing Period 08/18/22 - 09/19/22	Current Reading 1027	- Previous Reading 1018	=	Usage 9 CCF
Customer charge *		· · · · · · · · · · · · · · · · · · ·		\$ 41.42
Storage inventory charge		9 CCF x \$ 0.00267		0.02
Base amount		9 CCF x \$ 0.16620		1.50
Gas cost adjustment		9 CCF x \$ 1.16310		10.47
Tax refund		•		- 0.62
Total current charges			`,	\$ 52.79

The customer charge includes the current GRIP surcharge of \$4.37.

Your account, managed your way

Sign up at CenterPointEnergy.com/myaccount

- 24/7 online account access. View and/or pay your bill. view usage history, sign up for account services and much
- Go paperless. Receive an email when your bill is ready to view and pay. Get convenience, get rid of clutter.
- · Pay automatically. Set up AutoPay by signing and returning the form below with your check payment. It's that
- · Even out the highs and lows of your monthly bills. Enroll in Average Monthly Billing and spread your natural gas costs throughout the year.
- Get bill reminders. Choose text or email, up to five days before your bill is due.

Mail payments to CenterPoint Energy, PO Box 4981, Houston, TX 77210-4981

- Other services. Report a payment made at a payment location, set up a payment extension and much more. View options from your online account or visit CenterPointEnergy.com/selfservice if you'd prefer not to
- Moving? Please call us at 800-427-7142 at least two weeks before you move, or complete the forms at CenterPointEnergy.com/selfservice

Enroll in AutoPay and your monthly payment will be automatically deducted from your bank account.

To enroll, sign and date this form and return with your check payment. Money orders do not qualify for enrollment. Your next bill will be automatically deducted from the account listed on your check. For more information and to enroll electronically, go to CenterPointEnergy.com/autopay.

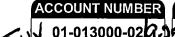
I authorize CenterPoint Energy to automatically deduct from the checking account shown on my enclosed check all future payments for my CenterPoint Energy bills. I will notify CenterPoint Energy if I decide to cancel my use of AutoPay. CenterPoint Energy also has the right to discontinue my AutoPay enrollment. Once I enroll, I understand that any past due balances will be drafted from my account three days after my application is processed.

Account holder's signature





ACCOUNT STATEMENT



Service Address:

Service Period:

Billing Date:

Penalty Date:

Water

Due Date:

DUE DATE 10/15/2022

AMOUNT DUE

\$163.20

2200 7th St A/C

✓ 10/04/2022

10/15/2022

10/20/2022



***OPASSEFEL 524 PT +0+75 TIDIG-2 H3C**OTUA**

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MATAGORDA COUNTY KRISTIN KUBECKA 2200 7TH ST ROOM 208 BAY CITY TX 77414-5254

1cmob

CURRENT METERED USAGE Service Current

ACCOUNT INFORMATION

Current 18 17377 Previous 0 17075

Usage 1,800 *30200

08/25/2022 to 09/25/2022

Total Water Usage:

Customer Service:

979-245-2322

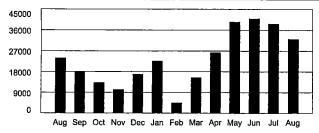
Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

Emergency After-Hours Repairs:

979-245-7146

HISTORICAL WATER USAGE



Previous Month Current Month

*SWAP METER

ACCOUNT SUMMARY

APPROVED OUNTY AUDITOR

SERVICE Water

TOTAL CURRENT CHARGES

\$163.20 **\$163.20**

Balance Forward

\$0.00

CHARGE

TOTAL AMOUNT DUE

\$163.20 \$163.20

TOTAL DUE IF PAID AFTER 10/20/2022

88

WARNING

ALL PAST DUE BALANCES ARE SUBJECT TO DISCONNECTION IMMEDIATELY

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycity.org



010-54410-508

NOTICE
Current charges must be paid by 10/25/22 to avoid

disconnection.





ACCOUNT STATEMENT



ACCOUNT INFORMATION

AMOUNT DUE

\$557.94



AUTOSCH 5-DIGIT 77404 19 PS5 134352AA04-A-1 5076 % AV 0-452

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MATAGORDA COUNTY KRISTIN KUBECKA 2200 7TH ST ROOM 208

Customer Service:

Hours of Operation:

1cmob

BAY CITY TX 77414-5254

Service Address:

Service Period:

Billing Date: Due Date:

Penalty Date:

2200 7th St

08/25/2022 to 09/25/2022 10/04/2022

10/15/2022

10/20/2022

CURRENT METERED USAGE

Service Water

Current 173

Previous 105

Usage 6.800

ACCOUNT SUMMARY

SERVICE

Water

Sewer

APPROVED COUNTY AUDITOR

\$131.18 \$137.72 \$289.04

CHARGE

Sanitation

\$557.947

TOTAL CURRENT CHARGES

TOTAL AMOUNT DUE

\$557.94

\$557.94

\$0.00

Balance Forward

TOTAL DUE IF PAID AFTER 10/20/2022



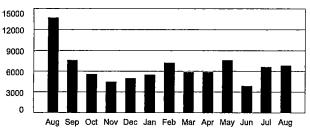
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HISTORICAL WATER USAGE

Emergency After-Hours Repairs:



Previous Month

Current Month

Monday - Friday 8:00 a.m. - 5:00 p.m.

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycity.org



010-54410-50g

979-245-2322

979-245-7146





AUTOSCH 5-DIGIT 77404 19 PS5 134352AA04-A-1 5076 % AV D-452

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MATAGORDA COUNTY ICMOB 2200 7TH ST ROOM 208

BAY CITY TX 77414-5254

ACCOUNT STATEMENT

ACCOUNT NUMBER 01-018000-02

DUE DATE '10/15/2022 **AMOUNT DUE**

\$43.46

ACCOUNT INFORMATION

Service Address:

2200 7th St Irria

Service Period: Billing Date:

08/25/2022 to 09/25/2022 √ 10/04/2022

Due Date:

10/15/2022

Penalty Date:

10/20/2022

CURRENT METERED USAGE

Service Water

Current n 1995

Previous 0 1969 Usage

*2600

Total Water Usage:

Customer Service:

979-245-2322

Hours of Operation:

4000

3200

2400

1600 800 Monday - Friday 8:00 a.m. - 5:00 p.m.

Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug

Current Month

Previous Month

Emergency After-Hours Repairs:

HISTORICAL WATER USAGE

979-245-7146

*SWAP METER

SERVICE

Water

ACCOUNT SUMMARY

CHARGE

TOTAL CURRENT CHARGES

\$43.46

Balance Forward

\$0.00

TOTAL AMOUNT DUE

TOTAL DUE IF PAID AFTER 10/20/2022

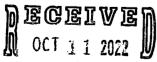
\$43.46 \$53.46

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NOTICE

IMPORTANT MESSAGE

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010-54410-508

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***OPTO**20H -- POPTS TIDIG-2 H02** OTUA**

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MATAGORDA COUNTY
SHERIFFS OFFICE
2308 AVENUE F
BAY CITY TX 77414-6045



Customer Service:

979-245-2322

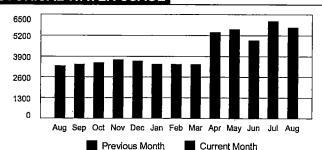
Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

Emergency After-Hours Repairs:

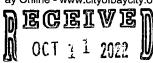
979-245-7146

HISTORICAL WATER USAGE



IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycity.org



BA: AB...

ACCOUNT STATEMENT

ACCOUNT NUMBER DU

DUE DATE

AMOUNT DUE

J 04-098000-0**2|9-2|5**10/15/2022

\$257.35

ACCOUNT INFORMATION

Service Address:

.08/25/2022 to 09/25/2022

Service Period: Billing Date:

√ 10/04/2022
10/15/2022

Due Date: Penalty Date:

10/20/2022

2308 Ave F

CURRENT METERED USAGE

Service Water

Balance Forward

Current 246 Previous 189 Usage 5,700

ACCOUNT SUMMARY

SERVICE Water

01- -11

<u>CHARGE</u> \$125.57

Sewer

PENT CHARGES

\$131.78 **\$257.35**

TOTAL CURRENT CHARGES

\$0.00

TOTAL AMOUNT DUE

\$257.35

TOTAL DUE IF PAID AFTER 10/20/2022

\$283.09

APPROVED
WARNII COUNTY AUDITOR

ALL PAST DUE BALANCES ARE SUBJECT TO DISCONNECTION IMMEDIATELY

NOTICE

Current charges must be paid by 10/25/22 to avoid disconnection.





1-A-PSAAD75EEL 229 5 40477 TIDIG-2 H32**0TUA** 507 1 AV 0-452

MATAGORDA COUNTY JAIL 2308 AVENUE F

BAY CITY TX 77414-6045



Customer Service:

979-245-2322

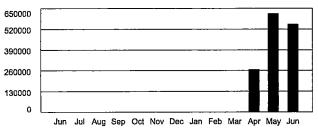
Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

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HISTORICAL WATER USAGE

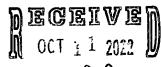


Previous Month

Current Month

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycity.org



ACCOUNT STATEMENT

ACCOUNT NUMBER

DUE DATE

AMOUNT DUE

04-099000-01/1.1508/15/2022

\$6,405.53

ACCOUNT INFORMATION

Service Address:

Service Period:

Billing Date:

Due Date:

Penalty Date:

2323 Ave E

√ 06/25/2022 to 07/25/2022 √ 07/29/2022

08/15/2022

08/20/2022

CURRENT METERED USAGE

Service Current 14,355 Water

Previous 8.849

Usage

550,600

ACCOUNT SUMMARY

SERVICE

Water Sewer

2.904.56 3 074 24

Sanitation

\$426.73 \$6.405:5

CHARGE

TOTAL CURRENT-CHARGES

Balance Forward **TOTAL AMOUNT DUE**

\$6,405,53

TOTAL DUE IF PAID AFTER 08/20/2022

\$6.405.53

APPROVED COUNTY AUDITOR

WARNING

ALL PAST DUE BALANCES ARE SUBJECT TO DISCONNECTION IMMEDIATELY

NOTICE

Current charges must be paid by 08/25/22 to avoid disconnection.

Note - See attached email not paying sewer portion at this time.

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 08/20/2022. If balance is not paid by 5 p.m. on 08/25/22, a \$50.00 service fee will be applied to the account and an additional \$50.00 deposit may be required.

From:

"Kristen Kubecka" < KKubecka@co.matagorda.tx.us>

To:

"Karla Smith" <ksmith@co.matagorda.tx.us>, "Donna Barrett" <dbarrett@co.matagorda.tx.us>

Date:

10/07/2022 04:16 PM

Subject: Fwd: UTILITY BILL 2323 AVE E

Just wanted you two to be aware of this ongoing situation. We will need Jennifer to handle this and offer guidance. I will let you know if I hear otherwise.

Thanks.

Kristen E. Kubecka Matagorda County Auditor (979) 241-0120

CONFIDENTIALITY NOTE: The information transmitted, including attachments, is intended only for the person(s) or entity to which it is addressed and may contain confidential and/or privileged material. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon this information by persons or entities other than the intended recipient is prohibited. If you received this in error, please contact the sender and destroy any copies of this information.

From: Scotty Jones <sjones@cityofbaycity.org>

To: Jennifer Chau < jchau@co.matagorda.tx.us>

 $\label{lem:cc: Kristen Kubecka < KKubecka @co.matagorda.tx.us>, Shawna Burkhart < sburkhart @cityofbaycity.org>, Skipper < line of the control of the cont$

Osborne <SOsborne@co.matagorda.tx.us> Date: Fri, 7 Oct 2022 20:58:50 +0000

Subject: UTILITY BILL 2323 AVE E

Jennifer:

Just wanted to touch base and keep us moving forward... As discussed at meeting, the County would pay the utility bill with exception of the sewer portion NOW until we can determine any sewer credit. Another option is to bring the utility account current and when the City's obtains the chiller information—a credit can be provided. As of today, the outstanding balance is \$21,464.00. Last payment was made on 7-22-22.

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The control of the first water (Peras - 2na)

The sewer credit can only be based on the chiller. Please send the City information (specs/make/model) on the chiller that was installed. I can provide that to Public Works who then may be able to estimate consumption of the chiller.

Without knowing the consumption of the chiller (evaporation portion)—no sewer credit can be given. This is a short term solution to provide credit. Public Works may be able to provide some cost estimates to place the chiller on a separate meter—I am not sure if that is a viable option.

I am certain the budget for the jail utility bill is way off because it prob was based off most recent history --neither party realized a bypass was in place. If you go back a couple of years—you should see where the bills were higher. This utility account has been billing zero consumption (base bill) since 2018. Now, with the new meter install—the consumption appears unusually high, however through some research by staff-- inmates use an average of 100-120 gallons per day. If you had 150 inmates and they used 100-120 gallons per day—it would equal 450,000 to 540,000 gallons per month. This excludes water used by chiller or by car washing.

The repair bill of the broken valve is also outstanding. Would County be open to splitting this cost? Because it is unknown as to when and how the valve was broken—I think it would be fair to split the cost. If this is acceptable—I can provide a revised invoice that reflects a credit after gaining approval from appropriate parties.

Scotty Crow Jones C.P.M. Finance Director

City of Bay City (979) 323-1634 - sjones@cityofbaycity.org





MATAGORDA COUNTY

BAY CITY TX 77414-6045

2308 AVENUE F

Customer Service:

Hours of Operation:

650000

520000 390000

260000

130000 0

Emergency After-Hours Repairs:

HISTORICAL WATER USAGE

JAIL

***OAAJO&EEL 229 5 +0+77 TIDIG-2 H23**OTUA**

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548

OCT 1 2 2022

Monday - Friday 8:00 a.m. - 5:00 p.m.

Current Month

Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul

Previous Month

ACCOUNT STATEMENT

04-099000-01/€-35 09/15/2022

ACCOUNT NUMBER

DUE DATE

AMOUNT DUE

\$13,815.91



ACCOUNT INFORMATION

Service Address: Service Period:

2323 Ave E 07/25/2022 to 08/25/2022

Billing Date: Due Date:

√ 09/01/2022
 09/15/2022

Penalty Date:

09/15/2022

CURRENT METERED USAGE

Service Water Current

Previous

Usage

20,818

√ 14,355 OIO-544

646,300

ACCOUNT SUMMARY

912.63 126.73

S3.392.63

SERVICE Water Sewer

979-245-2322

979-245-7146

3,819.34

\$3,591.02 \$426.73

Sanitation arcs 3,81

\$426.73 \$7.410.38

TOTAL CURRENT CHARGES

Past Due Balance (Due Immediately)
TOTAL AMOUNT DUE

\$6,405.53 \$13,815.91

TOTAL DUE IF PAID AFTER 09/20/2022

\$13.815.91

APPROVED COUNTY AUDITOR

WARNING

ALL PAST DUE BALANCES ARE SUBJECT TO DISCONNECTION IMMEDIATELY

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327
Pay Online - www.cityofbaycity.org

OCT 1 1 2022

BY: DB

NOTICE

Current charges must be paid by 09/25/22 to avoid disconnection.

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 09/20/2022. If balance is not paid by 5 p.m. on 09/25/22, a \$50 00 service fee will be applied to the account and an additional \$50 00 deposit may be required.

BOTHER YTHER





4-A-PDAASSEPE4 229 5 PDP57 TIDIG-2 H32**OTUA** 507 1 AV 0.452

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MATAGORDA COUNTY **JAIL** 2308 AVENUE F BAY CITY TX 77414-6045



Customer Service:

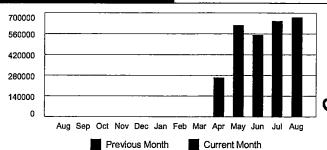
979-245-2322

Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

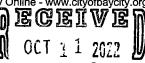
Emergency After-Hours Repairs: 979-245-7146

HISTORICAL WATER USAGE



IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycity.org



ACCOUNT STATEMENT

ACCOUNT NUMBER **DUE DATE** 04-099000-01 .እና 10/15/2022 **AMOUNT DUE** \$21,464,64

ACCOUNT INFORMATION

Service Address:

2323 Ave E 08/25/2022 to 09/25/2022

Service Period: Billing Date:

10/04/2022 10/15/2022

Due Date:

Penalty Date: 10/20/2022

CURRENT METERED USAGE

Service Current Previous Usage Water 27,508 20,818 669,000

ACCOUNT SUMMARY

SERVICE Water Sewer Sanitation

\$3.508.4 \$3,713.60

CHARGE

TOTAL CURRENT CHARGES

\$7,648 \$13,815.91

Past Due Balance (Due Immediately)

TOTAL AMOUNT DUE

\$21,464,64

TOTAL DUE IF PAID AFTER 10/20/2022

\$21,464,64

APPROVED COUNTY AUDITOR



ALL PAST DUE BALANCES ARE SUBJECT TO DISCONNECTION IMMEDIATELY

NOTICE

Current charges must be paid by 10/25/22 to avoid disconnection.

The Marine



ACCOUNT STATEMENT

ACCOUNT NUMBER

04-214000-00

DUE DATE 210/15/2022 **AMOUNT DUE**

\$1.967.70



AUT0SCH 5-DIGIT 77404 20 PS5 134352AA04-A-1 5346 1 AV 0.452

<u>վիլոինիիվիկիինիրնումնեւնիրը</u>։

MATAGORDA COUNTY MATAGORDA COUNTY **COUNTY JUDGE ROOM 301** 1700 7TH ST BAY CITY TX 77414-5080



Customer Service:

979-245-2322

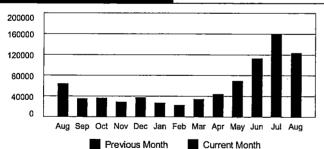
Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

Emergency After-Hours Repairs:

979-245-7146

HISTORICAL WATER USAGE



IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycity.org

ACCOUNT INFORMATION

Service Address:

1700 7th St

Service Period:

08/25/2022 to 09/25/2022

Billing Date: Due Date:

10/04/2022 10/15/2022

Penalty Date:

10/20/2022

CURRENT METERED USAGE

Service Water

Current

Previous Usage

3.960

2.726

123,400

ACCOUNT SUMMARY

SERVICE Water

CHARGE \$931.34

Sewer

NNTY AUDITOR \$1,036.36

TOTAL CURRENT CHARGES Balance Forward

TOTAL AMOUNT DUE

\$1,967.70

TOTAL DUE IF PAID AFTER 10/20/2022

\$1,967.70

WARNING

ALL PAST DUE BALANCES ARE SUBJECT TO **DISCONNECTION IMMEDIATELY**

NOTICE

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AUTOSCH 5-DIGIT 77404 20 PS5 134352AA04-A-1 5346 1 AV D.452

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MATAGORDA COUNTY MATAGORDA COUNTY COUNTY JUDGE ROOM 301 1700 7TH ST BAY CITY TX 77414-5080



Customer Service:

979-245-2322

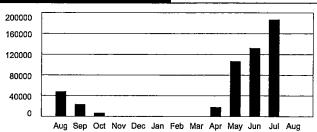
Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

Emergency After-Hours Repairs:

979-245-7146

HISTORICAL WATER USAGE

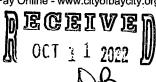


Previous Month

Current Month

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycity.org



J100454410-510

ACCOUNT STATEMENT

ACCOUNT NUMBER **DUE DATE** 04-214100-00 **25**10/15/2022 **AMOUNT DUE**

\$96.50

ACCOUNT INFORMATION

Service Address: Service Period:

1700 7th St Irria 08/25/2022 to 09/25/2022

Billing Date:

✓ 10/04/2022

Due Date: Penalty Date: 10/15/2022 10/20/2022

CURRENT METERED USAGE

Service Current Water 3.189

Previous

Üsage n

3.189

ACCOUNT SUMMARY

SERVICE

APPROVED TOTAL CURRENT CHARGES UNTY AUDITOR

CHARGE \$96.50 \$96.50

TOTAL AMOUNT DUE

Balance Forward

 $$0.00_{-}$ \$96.50

TOTAL DUE IF PAID AFTER 10/20/2022

\$96,50

WARNING

ALL PAST DUE BALANCES ARE SUBJECT TO DISCONNECTION IMMEDIATELY

NOTICE

Current charges must be paid by 10/25/22 to avoid disconnection.

370

P.O. Box 1189

Edna, TX 77957-1189 Edna (361) 771-4400 OCT 1 2 2022

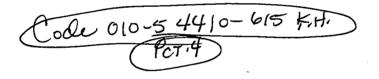
Bay City (979) 245-3029



Office Hours:

Monday - Friday 8:00 a.m. - 5:00 p.m.

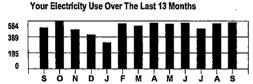
Γ	ACCOUNT #	18-22-A	CCOUNT NA	ME	$\overline{}$	RATE	PCRF	BILL	TYPE	· · · · · · · ·	SERVIC	E ADDRESS	v	TELEPHONE #
乜	J 13416001	MATAGORD	A COUN	TY PCT 4	V	41	0.087000		0	Co (omm Pot	Barn H	wy 35	(361) 588-6866
1	SERVICE	PERIOD	NO.	READ		METER	READING		ME	TER		KILOWATT	1	
Г	FROM	то	DAYS	TYPE	PR	EVIOUS	PRESEN	IT		MBER	MULT	USAGE	'	CHARGES
Г	08/18/22	09/18/22 🗸	31	2	3	9747 ✓	40313	3	1032	9739	1	566	 	88.39
	2 100W-H THANK YOU F PREVIOUS AN TOTAL AMOU	FOR YOUR PAY	YMENT	09/26/2	2							84		21.00 -106.94 106.94 109.39



APPROVED COUNTY AUDITOR

نِنْ مَدَانَ مَ<u>ا عَيْمِيْنَ مِعَالِمُ مَا مِنْ عَا</u>مِنَا مِنْ يُرَكُّمُ أَنَّهُمْ وَمِنْ لَا يَسْتُ مَدُا لَكُنْ سَم

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE			(V	[/] \$1	109.39
CURRENT BILLING PERIOD	31	566	18	2.85	CURRENT BILL			_		
PREVIOUS BILLING PERIOD	31	554	18	2.77	PAST DUE AFTER	10/17/22	BILL IS	DUE L	JPON RE	ECEIPT
SAME PERIOD LAST YEAR	29	505	17	2.52	AFTER DUE DA	TE PAY			\$1	109.39



FOR LOAD SHED AND CRITICAL CARE INFORMATION VISIT OUR WEBSITE WWW.MYJEC.COOP/LOAD-SHEDCRITICAL-CARE ANNUAL MEETING 10/15/22 @ BAY CITY CIVIC CENTER

VISIT OUR WEBSITE AT: www.myjec.coop
DOWNLOAD THE JEC MOBILE APP FROM THE IOS APP STORE OR GOOGLE PLAY

> WEATHERIZATION/CONTRACT WAITING TO BE BILLED

COMPUTER ESTIMATED CONSUMER READ COOP READ CHARGEABLE READ COOP READ - FIELD NEW CONNECT

Keep This Portion for your Records - Return Bottom Portion with Payment

P.O. Box 1189 Edna,TX 77957-1189 OCT 1 2 2022

Edna (361) 771-4400

Bay City (979) 245-3029

Office Hours:

Monday - Friday 8:00 a.m. - 5:00 p.m.

		2γ												
	ACCOUNT #	18.00	ACCOUNT N	AME	X	RATE	PCRF	BILL TYP	Έ		SERVI	CE ADDRESS		TELEPHONE #
1	13416002 الم	MATAGORE	A COUN	TY PCT 4		41	0.087000	0	Sout	ħ	Hwy	35		(361) 588-6866
	SERVICE	PERIOD	NO.	READ		METER	READING		METER	Ï		KILOWATT	;	
	FROM	то	DAYS	TYPE	PRE	EVIOUS	PRESEN		IUMBER	ļ	MULT	USAGE		CHARGES
	08/18/22	09/18/22 🗸	31	2	13	4488 v	13695	9 10	329769	T	1	2471		301.76
- [THANK YOU	FOR YOUR PA	YMENT	09/26/22	2									-329.60

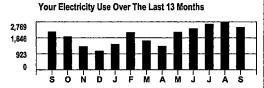
PREVIOUS AMOUNT DUE

TOTAL AMOUNT DUE

329.60 301.76

Tode 610-54410-615 K.H.

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		7		\$301.76
CURRENT BILLING PERIOD	31	2471	80	9.73	CURRENT BILL			6	
PREVIOUS BILLING PERIOD	31	2769	89	10.63	PAST DUE AFTER	10/17/22	BILL IS DU	E UP	ON RECEIPT
SAME PERIOD LAST YEAR	29	2211	76	8.11	AFTER DUE DA	TE PAY	,		\$301.76



FOR LOAD SHED AND CRITICAL CARE INFORMATION VISIT OUR WEBSITE WWW.MYJEC.COOP/LOAD-SHEDCRITICAL-CARE ANNUAL MEETING 10/15/22 @ BAY CITY CIVIC CENTER

VISIT OUR WEBSITE AT: www.myjec.coop DOWNLOAD THE JEC MOBILE APP FROM THE IOS APP STORE OR GOOGLE PLAY

Bill Type 0 **NORMAL ESTIMATED** MINIMUM ESTIMATED MINIMUM FINAL PRORATED MINIMUM WEATHERIZATION/CONTRACT

WAITING TO BE BILLED

COMPUTER ESTIMATED CONSUMER READ COOP READ CHARGEABLE READ COOP READ - FIELD

Keep This Portion for your Records - Return Bottom Portion with Payment

76.94

OCT 1 2 2022

P.O. Box 1189 Ædna,TX 77957-1189 Edna (361) 771-4400

Bay City (979) 245-3029

TOTAL AMOUNT DUE

Office Hours:

Monday - Friday 8:00 a.m. - 5:00 p.m.

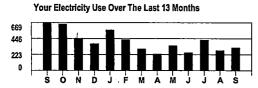
TPO-VFD

8-18 to 9-18-22/Pc+#4

	ACCOUNT #	18.00 A	CCOUNT N	AME	RATE	PCRF	BILL TYPE		SERVIC	CE ADDRESS	TELEPHONE #
1	25516001	TRES PALA	CIOS OA	KS VOLF	re 41	0.087000	0			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(361) 484-6943
	SERVICE	PERIOD	NO.	READ	METER	READING	М	ETER		KILOWATT	
	FROM	то	DAYS	TYPE	PREVIOUS	PRESEN		MBER	MULT	USAGE	CHARGES
	08/18/22	09/18/22 🗸	31	2	25410 🗸	25734	1 102	99377	1	324	61.29
ı	1 LED-100	W VANDAL PR	ROOLF							42	10.50
ļ	1 POLE									0	1.75
- [THANK YOU	FOR YOUR PA	YMENT	09/26/22	2					1	-68.17
١	PREVIOUS A	MOUNT DUE								,	71.57
	PREVIOUS UI	NPAID BALANG	CE								3.40

(CURRENT BILL DUE DATE DOES NOT APPLY TO PREVIOUS BALANCE DUE)

			· · · · · · · · · · · · · · · · · · ·				-		_/_	
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE				√ \$7	76.94
CURRENT BILLING PERIOD	31	324	10	1.98	CURRENT BILL	· · · · · ·			V	
PREVIOUS BILLING PERIOD	31	281	9	1.80	PAST DUE AFTER	10/17/22	BIL	L IS DUE UP	ON REC	CEIPT
SAME PERIOD LAST YEAR	29	669	23	3.05	AFTER DUE DA	TE PAY		1	\$8	30.61



FOR LOAD SHED AND CRITICAL CARE INFORMATION VISIT OUR WEBSITE WWW.MYJEC.COOP/LOAD-SHEDCRITICAL-CARE ANNUAL MEETING 10/15/22 @ BAY CITY CIVIC CENTER

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Bill Type NORMAL **ESTIMATED** MINIMUM ESTIMATED MINIMUM PRORATED MINIMUM **BUDGET BILL** WEATHERIZATION/CONTRACT

WAITING TO BE BILLED

COMPUTER ESTIMATED CONSUMER READ COOP READ CHARGEABLE READ COOP READ - FIELD NEW CONNECT

Keen This Portion for your Records - Return Rottom Portion with Dayment

TXU

OCT 1 2 2022

VENDOR # 2149

ACCT# 100064844327

DESC AUG - SEPT 22 INV# 056177557983 INVOICE DATED 10/1/22 DEPT# SERV. DATES TOTAL METER# ESI ID **ADDRESS** 010-54410-462 96.35 119711668 08/18/22 09/18/22 \$ 10032789403973976 18 BAYVIEW MATAGORDA (JP#2) \$ 113.61 010-54410-464 08/19/22 09/19/22 163788084 10032789461015050 190 AVE F MARKHAM (JP#4) \$ 2.609.89 010-54410-508 08/04/22 09/01/22 558785152 10032789456726070 2200 7TH ST (CMOB) 29.72 010-54410-508 7007055012SD 08/04/22 09/01/22 \$ 10032789456726071 ODLTS 2200 7TH ST (CMOB) 010-54410-508 19.92 08/04/22 09/01/22 \$ 10032789456726072 7007055046SD ODLTS 2200 7TH ST (CMOB) \$ 6,638.26 010-54410-510 09/28/22 558026869 08/30/22 10032789496308881 1700 7TH ST (COURTHOUSE) 010-54410-510 4.000 CUT-OFF 122239665 10032789431907311 2004 KILOWATT DR (COURTHOUSE) CUT-OFF 010-54410-510 7007151282SD الله عليه المراقع المر المراقع المراق 10032789495599911 ODLTS 2004 KILOWATT (COURTHOUSE) 010-54410-512 09/28/22 \$ 4,181.02 08/30/22 10032789405892400 558782187 2323 AVE E (JAIL) \$ 15.12 010-54410-512 09/28/22 7006958123SD 08/30/22 10032789405892401 ODLTS 2323 AVE E (JAIL) 010-54410-512 08/22/22 09/20/22 \$ 419.02 10032789440808411 119430885 405 COMMERCE PALACIOS (JAIL) \$ 977.46 010-54410-560 09/28/22 558782938 08/30/22 10032789485567631 2308 AVE F (S.O.) 09/14/22 \$ 11.35 010-54410-595 08/16/22 10032789494278861 119431822 MATAGORDA (TRANSFER ST) 09/11/22 \$ 20.04 010-54410-595 169715859 08/11/22 10032789482241440 **EL MATON UNIT P43 (TRANSFER ST)** 010-54410-612 \$ 269.40 10032789459112270 122240792 08/08/22 09/06/22 2604 NICHOLS AVE/CO BARN (PCT#1) 87.54 010-54410-612 08/10/22 09/08/22 \$ 7007116623SD 10032789485513550 **ODLTS NICHOLS AVE (PCT#1)** 09/26/22 \$ 19.97 010-54410-612 7007116651SD 08/26/22 10032789485513551 **ODLTS NICHOLS AVE (PCT#1)** \$ 010-54410-612 08/26/22 09/26/22 40.67 7007116680SD 10032789485513552 **ODLTS NICHOLS AVE (PCT#1)** \$ 18.62 010-54410-612 09/21/22 10032789423558520 7006982603SD 08/23/22 HWY 60 OUTDOOR LTS(PCT#1) 010-54410-612 \$ 9.98 7005770635SD 08/08/22 09/06/22 10032789479928771 ODLTS 3520 NICHOLS AVE (PCT#1) 09/14/22 \$ 181.90 010-54410-612 08/16/22 1008901015815710800100 190851001 17817 WOOD PLEDGER COMM CTR(PCT#1) 010-54410-613 \$ 122.90 122332798 08/18/22 09/18/22 10032789414370120 FISHER ST MATAGORDA (PCT#2) 010-54410-613 09/18/22 \$ 9.99 08/18/22 OLD MAGNOLA/MATAGORDA (PCT#2) 10032789419199850 7006973193SD 010-54410-613 09/18/22 \$ 7.68 200527912 08/18/22 10032789427542180 ST LTS FISHER MATAGORDA (PCT#2) 09/18/22 \$ 16.69 010-54410-613 120726105 08/18/22 10032789495257641 115 LAUREL MATAGORDA (PCT#2) 010-54410-613 09/18/22 \$ 7.75 10032789417127397 148896249 08/18/22 OLD SCHOOL MATAGORDA/PCT#2 \$ 315.23 010-54410-613 09/18/22 122330875 08/18/22 10032789446568110 MATAGORDA FIREMAN'S HALL (PCT#2) 09/15/22 . \$ 107.83 010-54410-613 08/17/22 122279171 10032789427413670 SELKIRK FIRE DEPT (PCT#2) \$ 109.42 010-54410-614 120730531 08/11/22 09/11/22 10032789453394875 25000 SH 35 (PCT#3) 010-54410-614 \$ 39.67 122240914 08/11/22 09/11/22 10032789474945241 25000 SH 35 UNIT P7 (PCT#3) 010-54410-614 09/11/22 \$ 78.51 7005712552SD 08/11/22 ODLTS 25000 SH 35 (PCT#3) 10032789474945242 08/30/22 09/28/22 \$ 438.67 010-54410-615 558783656 10032789402787491 **BLESSING BALLPRK W UNIT (PCT#4)** 010-54410-615 \$ 138.56 7006972189SD 08/30/22 09/28/22 10032789402787492 **ODLTS BLESSING PRK (PCT#4)** 010-54410-615 08/04/22 09/01/22 \$ 154.36 157104699 10032789459047060 MIDFIELD COMM CTR (PCT#4) 9.80 010-54410-615 7007074246SD 08/04/22 09/01/22 \$ 10032789459047061 ODLTS MIDFIELD COMM CTR (PCT#4) 010-54410-615 7007068113SD 08/04/22 09/01/22 \$ 14.01 10032789461418841 **ODLTS MIDFIELD FIRE ST (PCT#4)** 010-54410-615 32.58 08/19/22 09/19/22 10032789426253880 157911497 190 AVE F MARKHAM ANNEX (PCT#4)

1000000	Fairs	1 0000000	OFFIL!	DATES			DEDT //
ADDRESS	ESI ID	METER#	SERV.	DATES	٠,		DEPT#
BLESSING COMM CTR (PCT#4)	10032789461693260	161176296	.08/30/22	09/28/22	\$	263.18	010-54410-615
ST LTS BLESSING CC PAVILION (PCT#4)	10032789436470608	7005470886SD	08/26/22	09/26/22	\$	18.54	010-54410-615
ODLTS BLESSING COMM CTR (PCT#4)	10032789461693261	7007074015SD	08/30/22	09/28/22	\$	8.21	010-54410-615
MARKHAM COMM CTR (PCT#4)	10032789476839780	122330835	08/19/22	09/19/22	\$	316.94	010-54410-615
ODLTS MARKHAM CC (PCT#4)	10032789476839781	7007105031OT	08/19/22	09/19/22	\$	20.09	010-54410-615
HEFFINGER PRK LTS BLESSING (PCT#4)	10032789478079271	144074530	08/30/22	09/28/22	\$	38.57	010-54410-615
ODLTS WATER WELL MIDFIELD (PCT#4)	10032789492176731	7007147859SD	08/04/22	09/01/22	\$	14.59	010-54410-615
ODLTS BLESSING CC 932 (PCT#4)	10032789496744772	7007144530MV	08/29/22	09/27/22	\$	13.66	010-54410-615
ODLTS BLESSING CC 935 (PCT#4)	10032789496744773	7005911722MV	08/29/22	09/27/22	\$	47.08	010-54410-615
E END OF PRK BLESSING (PCT#4)	10032789497890130	119426810	08/30/22	09/28/22	\$	23.99	010-54410-615
ST LTS BLESSING PRK (PCT#4)	10032789441468646	7005524968SD	08/26/22	09/26/22	\$	41.85	010-54410-615
190 AVE F UNIT FIRESTATION MARKHAM (PCT #4)	10032789487564611	122291027	08/19/22	09/19/22	\$	86.57	010-54410-615
RAWLS UNIT FIRESTATION MIDFIELD (PCT#4)	10032789433412700	136592656	08/04/22	09/01/22	\$	309.32	010-54410-615
FM 521 PRK WADSWORTH (RIVER PRK)	10032789412055530	7006966354SD	08/18/22	09/18/22	\$	53.07	010-54410-660
ODLTS FM 521 PRK WADSWORTH (RIVER PRK)	10032789420235651	7006991419SD	08/16/22	09/14/22	\$	40.21	010-54410-660
ODLTS FM 521 PRK WADSWORTH (RIVER PRK)	10032789420235652	7005369954SD	08/16/22	09/14/22	\$	20.09	010-54410-660
FM 521 PALACIOS (RIVER PARK)	10032789465240600	7005661310SD	08/12/22	09/12/22	\$	19.63	010-54410-660
HOLDING PEN (FAIRGROUNDS)	10032789407891290	200574765	08/08/22	09/06/22	\$	279.78	010-54410-661
CTR OF CARNIVAL (FAIRGROUNDS)	10032789419036321	125243718	08/08/22	09/06/22	\$	9.30	010-54410-661
INDOOR ARENA (FAIRGROUNDS)	10032789419218250	592403229	08/08/22	09/06/22	\$	801.57	010-54410-661
SHOW BARN/RV PARK (FAIRGROUNDS)	10032789443561762	590613354	08/08/22	09/06/22	\$	79.56	010-54410-661
ODLTS HAMMAN RD (FAIRGROUNDS)	10032789443561763	7005516394SD	08/09/22	09/07/22	\$	40.12	010-54410-661
OUTDOOR ARENA (FAIRGROUNDS)	10032789444026850	151900075	08/08/22	09/06/22	\$	55.31	010-54410-661
HOME EC/MP BLDG (FAIRGROUNDS)	10032789474465420	558026845	08/08/22	09/06/22	\$	551.01	010-54410-661
ODLTS NICHOLS RD (FAIRGROUNDS)	10032789480469090	7007112012SD	08/10/22	09/08/22	\$	35.86	010-54410-661
FANS BACK OF ARENA (FAIRGROUNDS)	10032789499566851	119431781	08/08/22	09/06/22	\$	179.11	010-54410-661
4511 FM 2668 UNIT 3 (FAIRGROUNDS)	10032789406762840	171155561	08/08/22	09/06/22	\$	115.89	010-54410-661
FM 2668 UNIT 7 (FAIRGROUNDS)	10032789420166760	142588863	08/08/22	09/06/22	\$	9.56	010-54410-661
ODLTS RIVERBEND MATAGORDA (MARINE)	10032789432664941	7006992918SD	08/18/22	09/18/22	\$	20.09	010-54410-662
TOTAL:						\$20,876.24	70

COUNTY AUDITOR

DECEIVE NOCT 0 7 2022

BY: &6



Customer Name: Account Number:

Invoice Date:

Invoice Number:

100064844327 056177557983

10/01/2022

G. William Children

Account Summary

Previous Balance	Credits/Payments	Balance Forward	Current Charges	Amount Due	Due Date
\$21,502.23	\$21,502.23 CR	4494 - \$0.00 1 e e e e	\$20,876.24	\$20,876.24	10/31/2022

MATAGORDA COUNTY

See remaining pages for invoice details.

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Customer Communications

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How to Contact Us

Account Service Manager

Robin Washington Phone: (972) 232-8466

Email: robin.washington@txu.com

Customer Service: 1-866-898-3465 (8AM - 6PM M-F)

Power Outage Notification:

American Electric Power - 1-866-223-8508 CenterPoint Energy - 1-800-332-7143

Please return this portion with your payment in the enclosed envelope. Make checks payable to TXU Energy. Do not include correspondence with your payment.

The TXU Energy AidSM program helps families in critical situations with bill payment assistance. For Donations Only

One-time gift to TXU Energy Ald^{sм} program

Recurring monthly donation to TXU Energy AidSM program

\$
\$

Account Number: 100064844327

\$20.876.24	10/31/2022
Amount Due	Due Date

To ensure proper payment posting, please provide this number (100064844327) on all payments and send to the address directly below.

REP Certificate: #10004

SP 07 000043 34950E 1 A**SNGLP որովիլիորոնկիցնորհյումներկիցյուններոնիի հննրոնիկուկըն

MATAGORDA COUNTY 1700 7TH ST, RM 301 **BAY CITY TX 77414-5034**



TXU ENERGY PO BOX 650638 DALLAS, TX 75265-0638

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Customer Name: Account Number: Invoice Number:

Invoice Date:

MATAGORDA COUNTY 100064844327

056177557983 10/01/2022

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Important Information

Your satisfaction is our top priority. Do you have feedback? Email us at txuexec@txu.com or write us at TXU Energy Executive Feedback, PO Box 650764; Dallas, TX 75265-0764. The amount billed may include price changes allowed by law or regulatory actions. See an unauthorized charge on your bill? Call us toll-free at 1-866-898-3465 (8AM - 6PM M-F), and we'll work to resolve any Issues. If you're not satisfied with the resolution, you may file a complaint with the Public Utility Commission of Texas PO Box 13326, Austin, TX 78711-3326; (512)936-7120 or toll-free in Texas (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Public Utility Commission of Texas at (512)936-7136.

Account Summary Detail

Previous Balance		\$ 21,502.23		
Credits/Payments Inc. Check Payment	09/23/2022	\$ 21,502.23 CR		
Subtotal		\$ 21,502.23 CR		
Balance Forward		\$ 0.00		
Debits/Charges		\$ 0.00	:	

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Customer Name: Account Number: Invoice Number: Invoice Date:

MATAGORDA COUNTY: 100064844327 056177557983 10/01/2022

dr zH Account Summary kWh Total **Commercial Taxes** Commercial Start Service ESI ID Flag Actual Service Address **TDU Taxes** Charges **TDU Charges End Service** Facility ID kW/kVA \$0.00 08/30/2022 104,640 \$4,220,65 1700 7TH ST 10032789496308881 \$6,638.26 \$0.00 20<u>2</u> \$2,417.61 09/28/2022 BAY CITY, TX 77414-5080 32,000 \$0.00 \$1,406,58 08/04/2022 2200 7TH ST 10032789456726070 \$2,609.89 101 \$1,203.31 \$0.00 09/01/2022 BAY CITY, TX 77414-5254 \$6.20 \$0.00 155 08/04/2022 2200 7TH ST UNIT FL 10032789456726072 \$19.92 \$0.00 \$13.72 09/01/2022 BAY CITY, TX 77414-5254 \$0.00 2200 7TH ST UNIT FL 08/04/2022 208 \$8.33 10032789456726071 \$29.72 \$21.39 \$0.00 09/01/2022 BAY CITY, TX 77414-5254 NICHOLS AVE \$0.00 155 \$5.99 08/26/2022 10032789485513551 \$19.97 UNIT 400FLD2 \$13,98 \$0.00 09/26/2022 BAY CITY, TX 77414 \$0.00 08/30/2022 104 \$4.10 2323 AVENUE E 10032789405892401 \$15.12 \$11.02 \$0.00 09/28/2022 BAY CITY, TX 77414-6001 \$0.00 \$2,737.89 08/30/2022 67,968 2323 AVENUE E 10032789405892400 \$4,181,02 \$1,443.13 \$0.00 BAY CITY, TX 77414-6001 09/28/2022 119 \$0.00 13,680 \$555.44 08/30/2022 2308 AVENUE F 10032789485567631 \$977.46 \$0.00 BAY CITY, TX 77414-6045 09/28/2022 34 \$422.02 4511 FM 2668 UNIT 1 08/08/2022 6.240 \$254.44 \$0.00 10032789419218250 \$801.57 \$0.00 BAY CITY, TX 77414-3991 09/06/2022 43 \$547.13 \$0.00 08/08/2022 3,680 \$153.37 4511 FM 2668 UNIT 2 10032789474465420 \$551.01 \$397.64 \$0.00 09/06/2022 33 BAY CITY, TX 77414-3991 354 \$15.49 \$0.00 08/08/2022 10032789406762840 4511 FM 2668 UNIT 3 130 \$115.89 \$100,40 \$0.00 BAY CITY, TX 77414-3991 09/06/2022 6 106 \$5.19 \$0.00 4511 FM 2668 UNIT 4 08/08/2022 10032789499566851 \$179.11 \$0.00 09/06/2022 15 \$173.92 BAY CITY, TX 77414-3991 \$12.94 \$0.00 08/08/2022 291 10032789444026850 4511 FM 2668 UNIT 5 \$55.31 \$42.37 \$0.00 09/06/2022 1 BAY CITY, TX 77414-3991 2.491 \$115.67 \$0.00 08/08/2022 4511 FM 2668 UNIT 6 10032789407891290 \$279.78 \$0.00 \$164.11 BAY CITY, TX 77414-3991 09/06/2022 12 \$0.00 4511 FM 2668 UNIT 7 08/08/2022 14 \$1.21 10032789420166760 \$9.56 \$0.00 09/06/2022 \$8.35 BAY CITY, TX 77414-3991 4511 FM 2668 UNIT 8 5 \$1.37 \$0.00 08/08/2022 10032789419036321 4. \$9.30 09/06/2022 \$7.93 \$0.00 BAY CITY, TX 77414-3991 08/08/2022 560 \$27.23 \$0.00 4511 FM 2668 UNIT 9 10032789443561762 \$79.56 \$0.00 09/06/2022 2 \$52.33 BAY CITY, TX 77414-3991 HAMMAN RD \$0:00 1211 310 \$12,65 10032789443561763 08/09/2022 \$40.12 ODLT 400HPS AL \$0.00 09/07/2022 \$27.47 **BAY CITY, TX 77414** STATE HIGHWAY \$0.00 08/23/2022 104 \$4.10 10032789423558520 \$18.62 60 STLG 250HPSA 09/21/2022 \$14.52 \$0.00 **BAY CITY, TX 77414** \$0.00 \$125.21 2,836 08/08/2022 10032789459112270 2604 NICHOLS AVE \$269.40 \$0.00 09/06/2022 10 \$144.19 BAY CITY, TX 77414-6958 \$0.00 \$2.29 3588 1/2 NICHOLS AVE 08/08/2022 57 10032789479928771 \$9.98 \$0.00 \$7.69 09/06/2022 BAY CITY, TX 77414-7383 NICHOLS AVE \$20.93 \$0.00 08/10/2022 520 10032789485513550 \$87.54 **UNIT 250HPSA** \$66.61 \$0.00 .09/08/2022 **BAY CITY, TX 77414 NICHOLS AVE** \$0.00 08/26/2022 310 \$12.22 10032789485513552 \$40.67 UNIT 400FLD1 \$0.00 \$28.45 09/26/2022 **BAY CITY, TX 77414** NICHOLS RD \$0.00 08/10/2022 208 \$8.36 10032789480469090 \$35.86 UNIT 250HPSA \$0.00 09/08/2022 \$27.50 BAY CITY, TX 77414 \$1.50 \$0.00 39 10032789461693261 FM 616 W 08/30/2022 \$8.21 \$0.00 09/28/2022 \$6.71 BLESSING, TX 77419 832 \$32.17 \$0.00 FM 616 W STLG 250HPS 08/30/2022 10032789402787492 \$138.56 \$106.39 \$0.00 BLESSING, TX 77419 09/28/2022

Customer Name: Account Number: MATAGORDA COUNTY

Invoice Number: Invoice Date:

100064844327 056177557983 10/01/2022

ESI ID Facility ID	Service Address	Start Service End Service	kWh Actual kW/kVA	Commercial TDU Charges	Commercial Taxes TDU Taxes	Total Charges	Flag
10032789478079271 AVENUE C UNIT PRKLITI BLESSING, TX 77419		08/30/2022 09/28/2022	363 1	\$14.49 \$24.08	\$0.00 \$0.00	\$38.57	
10032789436470608 139 FM 616 W STLG 250HPS BLESSING, TX 77419		08/26/2022 09/26/2022	104	\$4.02 \$14.52	\$0.00 \$0.00	\$18.54	
1003278946169 3260	FM 616 W UNIT COUNTY BLESSING, TX 77419	08/30/2022 09/28/2022	1,528 17	\$61.37 \$201.81	\$0.00 \$0.00	\$263.18	
10032789402787491	560 FM 616 W UNIT PARK BLESSING, TX 77419	08/30/2022 09/28/2022	. 768 . 35	\$32.17 \$406.50	\$0.00 \$0.00	\$438.67	
10032789497890130	201 FM 616 W UNIT SEWLIFT BLESSING, TX 77419	08/30/2022 09/28/2022	184 8	\$8.93 \$15.06	\$0.00 \$0.00	\$23.99	
10032789496744773	935 STREETLIGHT STLG 400MV BLESSING, TX 77419	08/29/2022 09/27/2022	290 -	\$11.21 \$35.87	\$0.00 \$0.00	\$47.08	
10032789496744772	932 STREETLIGHT UNIT 175MV BLESSING, TX 77419	08/29/2022 09/27/2022	70 -	\$2.70 \$10.96	\$0.00 \$0.00	\$13.66	
10032789482241440	FM 459 UNIT P43 EL MATON, TX 77440	08/11/2022 09/11/2022	141	\$5.69 \$14.35	\$0.00 \$0.00	\$20.04	
10032789476839781	190 AVENUE F ODLT 400HPS MARKHAM, TX 77456	08/19/2022 09/19/2022	155 -	\$6.11 \$13.98	\$0.00 \$0.00	\$20.09	
10032789426253880	190 AVENUE F UNIT ANNEX MARKHAM, TX 77456	08/19/2022 09/19/2022	273 2	\$11.15 \$21.43	\$0.00 \$0.00	\$32.58	
10032789476839 780	190 AVENUE F UNIT COMMCNT MARKHAM, TX 77456	08/19/2022 09/19/2022	3,172 13	\$129.33 \$187.61	\$0.00 \$0.00	\$316.94	
10032789487564611	190 AVENUE F UNIT FIRESTA MARKHAM, TX 77456	08/19/2022 09/19/2022	866	\$35.25 \$51.32	\$0.00 \$0.00	\$86.57	٠
10032789461015050	190 AVENUE F UNIT JP OFF MARKHAM, TX 77456	08/19/2022 09/19/2022	1,166	\$47.17 \$ 66.44	\$0.00 \$0.00	\$113.61	
10032789427413670	1203 COUNTY ROAD 243 UNIT FIRESTA MATAGORDA, TX 77457	08/17/2022 09/15/2022	685 5	\$28.04 \$79.79	\$0.00 \$0.00	\$107.83	
10032789403973976	18 COUNTY ROAD 252 MATAGORDA, TX 77457	08/18/2022 09/18/2022	975 6	\$39.53 \$56.82	\$0.00 \$0.00	\$96.35	
10032789427542180	414 FISHER MATAGORDA, TX 77457	08/18/2022 09/18/2022		\$0.00 \$7.68	\$0.00 \$0.00	\$7.68	
10032789494278861	OLD GULF RD UNIT STATION COLLCT STA MATAGORDA, TX 77457	08/16/2022 09/14/2022	41	\$1.60 \$9.75	\$0.00 \$0.00	\$11.35	
100327894952 57641	115 LAUREL MATAGORDA, TX 77457	08/18/2022 09/18/2022	98 1	\$4.06 \$12.63	\$0.00 \$0.00	\$16.69	
10032789417127397	772 LAUREL SEASONAL METER MATAGORDA, TX 77457	08/18/2022 09/18/2022		\$0.07 \$7.68	\$0.00 \$0.00	\$7.75	
10032789419199850	MAGNOLIA ST ODLT 150HPS MATAGORDA, TX 77457	08/18/2022 09/18/2022	57	\$2.25 \$7.74	\$0.00 \$0.00	\$9.99	
10032789414370120	487 MAGNOLIA ST UNIT COUNTY MATAGORDA, TX 77457	08/18/2022 09/18/2022	1,269 6	\$51.27 \$71.63	\$0.00 \$0.00	\$122.90	
10032789446568110	637 MARKET ST UNIT FIRESTA MATAGORDA, TX 77457	08/18/2022 09/18/2022	1,847 20	\$74.36 \$240.87	\$0.00 \$0.00	\$315.23	
10032789432664941	2 RIVER BEND ODLT 400HPS MATAGORDA, TX 77457	08/18/2022 09/18/2022	155	\$6 .11 \$13 .98	\$0.00 \$0.00	\$20.09	
10032789492176731	HIGHWAY 111 ODL MIDFIELD, TX 77458	08/04/2022 09/01/2022	104	\$4.08 \$10.51	\$0.00 \$0.00	\$14.59	
10032789459047060	110 JUNETTA AVE MIDFIELD, TX 77458	08/04/2022 09/01/2022	298 12	\$12.88 \$141.48	\$0.00 \$0.00	\$154.36	



Customer Name: Account Number: MATAGORDA COUNTY 100064844327

056177557983 10/01/2022 Invoice Number: Invoice Date:

ESI ID Facility ID	Service Address	Start Service End Service	Actual kW/kVA	Commercial TDU Charges	Commercial Taxes TDU Taxes	Total Charges	Flag
10032789459047081	110 JUNETTA ODLT 150HPS AL MIDFIELD, TX 77458	08/04/2022 09/01/2022	57 -	\$2.24 \$7.56	\$0.00 \$0.00	\$9.80	n der Konstant
10032789461418841	RAWLS ODL MIDFIELD, TX 77458	08/04/2022 09/01/2022	104	\$4.08 \$9.93	\$0.00 \$0.00	\$14.01	
10032789433412700	RAWLS UNIT FIRESTA MIDFIELD, TX 77458	08/04/2022 09/01/2022	3,680 10	\$156.65 \$152.67	\$0.00 \$0.00	\$309.32	. 15.
10032789441468646	955 STREETLIGHT STLG MIDFIELD, TX 77458	08/26/2022 09/26/2022	367	\$14.18 \$27.67	\$0.00 \$0.00	\$41.85	
10032789440808411	405 COMMERCE ST PALACIOS, TX 77465-5468	08/22/2022 09/20/2022	5,106 14	\$211.68 \$207.34	\$0.00 \$0.00	\$419.02	
10032789465240600	FM 521 ODLT 400HPS PALACIOS, TX 77465	08/12/2022 09/12/2022	155 -	\$6.13 \$13.50	\$0.00 \$0.00	\$19.63	
10032789474945242	25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920	08/11/2022 09/11/2022	620 -	\$24.46 \$54.05	\$0.00 \$0.00	\$78.51	
10032789453394875	25000 STATE HIGHWAY 35 S UNIT OFFIC PALACIOS, TX 77465-1920	08/11/2022 09/11/2022	1,156 6	\$47.05 \$62.37	\$0.00 \$0.00	\$109.42	
10032789474945241	25000 STATE HIGHWAY 35 S UNIT P7 PALACIOS, TX 77465-1920	08/11/2022 09/11/2022	364 4	\$14.76 \$24.91	\$0.00 \$0.00	\$39.67	
1008901015815710800100	17817 WOOD PLEDGER, TX 77468-0000	08/16/2022 09/14/2022	1,390 13	\$55.24 \$126.66	\$0.00 \$0.00	\$181.90	
10032789412055530	FM 521 UNIT RR PARK WADSWORTH, TX 77483	08/18/2022 09/18/2022	312	\$12.31 \$40.76	\$0.00 \$0.00	\$53.07	
10032789420235651	2000 FM 521 ODLT 400HPS UNIT RR PARK WADSWORTH, TX 77483	08/16/2022 09/14/2022	310	\$12.22 \$27.99	\$0.00 \$0.00	\$40.21	
10032789420235652	2001 FM 521 ODLT 400HPS UNIT RR PARK WADSWORTH, TX 77483	08/16/2022 09/14/2022	155	\$6.11 \$13.98	\$0.00 \$0.00	\$20.09	

	OKIN, IX 11403			
1 784	and the same	No. of the second		A Committee of the Comm
	* - 4 · · · · · ·			\$20,876.24
•	10A +	÷	-با	
lag Key	and the second			<u> </u>
- Final Bill		1 · · · · · · · · · · · · · · · · · · ·	Debits	the attribute of the first
- Adjusted Period			<u></u>	es a la francia de la companya de la
- Estimated		a a gada a a a gada a da d	Current Charges	\$20,876.24
•			L	

Customer Name: Account Number: MATAGORDA COUNTY: 100064844327

invoice Number: **Invoice Date:**

056177557983 10/01/2022

ESI ID Detail:

Service Address: Product:

Carlo Carlo Carlo

1700 7TH ST BAY CITY, TX 77414-5080

Fixed Price

ESI ID:	10032789496308881
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Méter ID	Days	Read Type	Previous Read Date	Pre Mete	vious r Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558026869	30	Actual	08/30/2022		45,250	09/28/2022			104,640	202	201
TOTAL				٠.				te total	104,640	202	201

Electric Service Commercial

Service Period: 08/30/2022 to 09/28/2022 ₹

TXU Energy Fixed Price

Base Usage Other Charges - June Anc Serv Market Securitization (Debt) Financing

PUC Assessment Gross Receipts Reimb 104,640 kWh @ \$3,955.34

magnes plate to a la cale

\$120.93 \$53.32

\$6.91 \$84.15

\$43.74

Total Commercial Charges	Season -	Augusta Const	\$4,220.65
· · · · · · · · · · · · · · · · · · ·	 		

Electric Service Distribution

Service Period: 08/30/2022 to 09/28/2022 Base Charge

Meter Charge **Distribution System Charge** Transmission Cost Recov Factor Distribution Cost Recovery Transition Charge (TC3) Storm Recovery Charge Storm Recovery Tax Credit Regulatory Asset Recovery

Energy Efficiency PUC Assessment Gross Receipts Reimb

		,	
•		\$2.02	
	The second of the	\$12.67	-
201.2 kW @	\$ 4.869	\$979.64	
201.2 kW @	\$ 4.174454	\$839.90	
201.2 kW @	\$ 0.925306	\$186.17	
201.2 kW @	\$ 0.794383	\$159.83	
201.2 kW @	\$ 0.318255	\$64.03	
201.2 kW @	\$ 0.020105	\$4.05	CR
201.2 kW @	\$ 0.052535	\$10.57	. 1 -
104,640 kWh @	\$ 0.001142	\$119.50	
		\$3.59	

Total Distribution Charges		\$2,417.61
TOTAL CHARGES FOR ESI ID	 	\$6,638.26

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Customer Name: Account Number: Invoice Number:

Invoice Date:

MATAGORDA COUNTY 100064844327 056177557983 10/01/2022

ESI ID Detail:

Service Address: Product:

Electric Service Distribution

2200 7TH ST BAY CITY, TX 77414-5254

Fixed Price

ESI ID: 10032789456726070

The many the fire

Meter ID	Days		Previous Read Date	Previous Meter Read	Current Read Date		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558785152	29	Actual	08/04/2022	67,762	09/01/2022	68,562	40.00	32,000	101	101
TOTAL	\$1° /			٠				32,000	£101°	101

Electric Service Commercial Service Period: 08/04/2022 to 09/01/2022 TXU Energy Fixed Price	ngsmeð í mar í stólí Í stólínin skráfi stólínin skráfi
Base Usage	 ,209.58
Other Charges - April Anc Serv	:\$0.04 CR
Other Charges - April Anc Serv	\$35.42
Other Charges - May And Sent	\$130.75

\$130.75 Other Charges - May Anc Serv \$0.53 Market Securitization (Debt) Financing \$2.30 **PUC Assessment**

Gross Receipts Reimb

Total Commercial Charges	\$1,406.58
Management of the state of the	

Service Period: 08/04/2022 to 09/01/2022 \$2.02 Base Charge

\$12.67 Meter Charge **30.85** a 941 Advanced Metering Charge \$ 4.869 100.7 kW @ Distribution System Charge \$ 4.258953 \$428.88 100.7 kW @ Transmission Cost Recov Factor \$ 0.925306 \$93.18 100.7 kW @ Distribution Cost Recovery

\$ 0.794383 \$79.99 100.7 kW @ Transition Charge (TC3) \$ 0.318255 100.7 kW @ Storm Recovery Charge \$ 0.020105 \$2.02 CR 100.7 kW @ Storm Recovery Tax Credit \$ 0.052535 \$5.29 100.7 kW @ Regulatory Asset Recovery \$ 0.001142 32,000 kWh @ Energy Efficiency

\$1.79 **PUC Assessment** 1/16 AV - 32 \$21.76 Gross Receipts Reimb

		The section is the second of the second	
TOTAL CHARGES FOR ESI ID			\$2.609.89 🗸 l
II O I AL CHARGES FUR ESHID	594.4		Ψ.,000.00 Ψ:]

Page 8 of 69

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Customer Name: Account Number: Invoice Number: Invoice Date:

MATAGORDA COUNTY 100064844327 - Charles Commence of the second of the commence of the commence

056177557983 (2017) A 1997 (1997) A 1997 (1997) 10/01/2022

ESI ID Detail: Service Address:

2200 7TH ST UNIT FL BAY CITY, TX 77414-5254

ESI ID: 10032789456726072

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Product: Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007055046SD	29	Actual	08/04/2022	0	09/01/2022	√ 155	1.00	155		-
TOTAL		N :						155	. 70	0

Electric Service Commercial Service Period: 08/04/2022 to 09/01/2022		* .*	e de la compania del compania del compania de la compania del compania de la compania de la compania del compania de la compania de la compania de la compania del compania	te e, cafi Segional	e de grand. Grand	
TXU Energy Fixed Price				* *		
Base Usage 🔍 💮	155 H	kWh@ \$0	.0377995		\$5.86	٠.
Other Charges - April Anc Serv			٠	1. V . + + 4	\$0.12	:
Other Charges - May Anc Serv					\$0.09	100
PUC Assessment			-		\$0.01	14,000
Gross Receipts Reimb			1.1.1	, :	\$0.12	. *
t to the				1.	٠	*
* 1. 14				-1		<u>.</u> .
Total Commercial Charges	रिक्राप्टर है के हैं कि हैंदे एट दे के बी राजिए	1985 F. C.			\$6.20	
Electric Service Distribution	•			. 1	8 - Marie 11	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Service Period: 08/04/2022 to 09/01/2022					•	
Outdoor Lighting - Facilities				Section 18		
Distribution System Charge			.0210968		\$3.27	
Transmission Cost Recov Factor	155 k		.0070323		\$1.09	
Distribution Cost Recovery	·	•	.0081935		\$1.27	100
Transition Charge (TC3)	155 H	⟨Wh@ \$0	.0083226		\$1.29	·. ·
Storm Recovery Charge	155 I	√Wh@ \$0	.0087097	. 4	\$1.35	100
Storm Recovery Tax Credit	155 H	kWh@ \$0	.0005806	•	\$0.09	CR.
Regulatory Asset Recovery	155 H	⟨Wh@ \$0	.0002581		\$0.04	'
PUC Assessment					\$0.02	· :
Gross Receipts Reimb					\$0.22	
and the first of the second of	the contract of					
			,			· ·
Total Distribution Charges				na ing	\$13.72	20.2
TOTAL CHARGES FOR ESI ID	1 2 2 5 1 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				\$19.92	





Customer Name: Account Number:

100064844327 056177557983

MATAGORDA COUNTY

Invoice Number: Invoice Date:

10/01/2022

ESI ID Detail:

Service Address: Product:



2200 7TH ST UNIT FL BAY CITY, TX 77414-5254

ESI ID: 10032789456726071

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	
7007055012SD	29	Actual	08/04/2022	0	09/01/2022	208	1.00	208		<u> </u>
TOTAL	7.15							208	<i>1511</i> 0	0

Electric Service Commercial

Service Period: 08/04/2022 to 09/01/2022 ✓

TXU Energy Fixed Price

Base Usage Other Charges - April Anc Serv Other Charges - May Anc Serv PUC Assessment

\$7.86 208 kWh @ \$ 0.0377995

\$0.17 \$0.12

\$0.01

3.50

Gross Receipts Reimb \$0.17

Total Commercial Charges		8.33
	that its distribution	
Electric Service Distribution	the state of the s	a 17 km m
Service Period: 08/04/2022 to 09/01/2022		100
Outdoor Lighting - Facilities	\$	9.96 : :
Distribution System Charge	208 kWh @ \$ 0.0210577 \$	4.38
Transmission Cost Recov Factor	208 kWh @ \$ 0.0070192 *** \$	1.46
Distribution Cost Recovery	208 kWh @ \$ 0.0082212	1.71
Transition Charge (TC3)	208 kWh @ \$ 0.0083173 \$	1.73
Storm Recovery Charge	208 kWh @ \$ 0.00875 \$	1.82
Storm Recovery Tax Credit	208 kWh @ \$ 0.0005769 \$ \$	0.12 CR
Regulatory Asset Recovery	208 kWh @ \$ 0.0002885	0.06
PUC Assessment	\$	0.03
Gross Receipts Reimb	· · · · · · · · · · · · · · · · · · ·	0.36

Total Distribution Charges	 \$21.39
	 10 10 10 10 10 10 10 10 10 10 10 10 10 1
TOTAL CHARGES FOR ESI ID	 \$29.72 ✓

Page 10 of 69

Customer Name: Account Number: MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

056177557983 10/01/2022

ESI ID Detail:

Service Address:

NICHOLS AVE UNIT 400FLD2 BAY CITY, TX 77414

ESI ID: 10032789485513551

1111 4 613

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Curren Meter Re	t ad	Mult	lplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007116651SD	32		08/26/2022		09/26/2022	✓	155	, 1/3/4	1.00	155	_	143 T 🖘
TOTAL									ı	155	. F 0.	0

Electric Service Commercial
Service Period: 08/26/2022 to 09/26/2022 ✓

TXU Energy Fixed Price

Base Usage

Other Charges - June Anc Serv Market Securitization (Debt) Financing

PUC Assessment √ '÷

\$5.86 \$ 0.0377995 155 kWh @ 94.5 (F) 54.5 (A) \$0.04 (F) (A)

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g a PA (A) (\$0.08 for fit

\$0.01 The second second

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Total Commercial Charges	\$5.99
	्रमा अस्ति हो इस स्थाप । अस्ति । स्वर्णानिक स्थापनिक स्थापनिकार
Electric Service Distribution	
Service Period: 08/26/2022 to 09/26/2022	and the first out out
Outdoor Lighting - Facilities	55. 26 6 5
Distribution System Charge	155 kWh @ \$ 0.0210968 \$3.27
Transmission Cost Recov Factor	155 kWh @ \$ 0.010129
Distribution Cost Recovery	155 kWh @ \$ 0.0081935 \$1.27
Transition Charge (TC3)	155 kWh @ \$ 0.0083226
Storm Recovery Charge	155 kWh @ \$ 0.0087097 1224 to \$4\$1.35 and
Storm Recovery Tax Credit	155 kWh @ \$ 0.0005806 \$\$0.09 CR
Regulatory Asset Recovery	155 kWh @ \$ 0.0002581\$ 4\$ \$0.04 each
PUC Assessment	3 9 9 \$0.02 7 9

Total Distribution Charges	 ا من	a gar	\$13.98	, ,
TOTAL CHARGES FOR ESI ID	 *. ·	100	\$19.97	, √ ; ,

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MATAGORDA COUNTY 100064844327 A 1997 A 1992/17 1999/20 056177557983 10/01/2022

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Section 1

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ESI ID Detail:

Service Address: Product:

2323 AVENUE E BAY CITY, TX 77414-6001

Fixed Price

ESI ID: 10032789405892401

115

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7006958123SD	30	Actual	08/30/2022	0	09/28/2022	104	1.00	104	· el	7. t.s.
TOTAL	Э.	Λ÷					·	104	0;	0

•		
*		1887 - 1867
104 kWh @	\$ 0.0377995	\$3.93
	*** * * **	\$0.03
		\$ \$0.05
		\$0.01
		\$\$0.08
	·	104 kWh @ \$ 0.0377995

Electric Service Distribution			grijasi serik	
Service Period: 08/30/2022 to 09/28/2022		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		1
Outdoor Lighting - Facilities			\$4.98	24 - 1
Distribution System Charge	104 kWh @	\$ 0.0210577	\$2.19	· · · · ·
Transmission Cost Recov Factor	104 kWh @	\$ 0.0100962	19 1 N.P. \$1.05	1
Distribution Cost Recovery	104 kWh @	\$ 0.0081731	\$0.85	1. 10-
Transition Charge (TC3)	104 kWh @	\$ 0.0083654	\$0.87	100
Storm Recovery Charge	104 kWh @	\$ 0.00875	\$0.91	i
Storm Recovery Tax Credit	104 kWh @	\$ 0.0005769	\$0.06	CR:
Regulatory Asset Recovery	104 kWh @	\$ 0.0002885	\$0.03	.5 .50
PUC Assessment		V •	\$0.02	
Gross Receipts Reimb			\$0.18	
·			1000	2 - 1
			Same and	
Total Distribution Charges	1. 4. 4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		\$11.02	2 For C

Total Distribution Charges		447	\$11.02
·	 		

TOTAL CHARGES FOR ESI ID

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Page 12 of,69

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Customer Name: Account Number: MATAGORDA COUNTY 100064844327

Invoice Number: 056177557983 Invoice Date: 10/01/2022

ESI ID Detail:

医乳腺学科 医邻苯

Service Address: 2323 AVENUE E BAY CITY, TX 77414-6001 ESI ID: 10032789405892400

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Product: Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previo	ous Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	
558782187	-30	Actual	08/30/2022	√ :	37,843	09/28/2022	38,197	192.00	67,968	119	119
TOTAL									67,968	119	119

Electric Service Commercial Service Period: 08/30/2022 to 09/28/2022 V TXU Energy Fixed Price Base Usage 67.968 kWh @ \$ 0.0377995 \$2,569,16 300 1000 Other Charges - June Anc Serv \$75.02 Market Securitization (Debt) Financing \$34,64 **PUC Assessment** \$4.48 **Gross Receipts Reimb** \$54.59

Total Commercial Charges	2,737.89

Electric Service Distribution Service Period: 08/30/2022 to 09/28/2022 Base Charge \$2.02 Meter Charge \$12.67 Distribution System Charge 119 kW @ \$ 4.869 \$579.41 Transmission Cost Recov Factor \$496.76 119 kW @ \$ 4.174454 Distribution Cost Recovery \$ 0.925306 \$110.11 119 kW @ Transition Charge (TC3) 31 ... 119 kW @ \$ 0.794383 \$94.53 Storm Recovery Charge 119 kW @ \$ 0.318255 \$37.87 Storm Recovery Tax Credit 119 kW @ \$ 0.020105 \$2.39 CR -Regulatory Asset Recovery \$ 0.052535 119 kW @ \$6.25 **Energy Efficiency** \$77.62 67,968 kWh @ \$ 0.001142 **PUC Assessment** \$2.15 **Gross Receipts Reimb** \$26.13

Total Distribution Charges \$1,443.13

TOTAL CHARGES FOR ESI ID	\$4,181.02



Invoice Date:

Invoice Number:

100064844327

056177557983 10/01/2022

MATAGORDA COUNTY

Charles of the state of Service to the service The month of the general in Page 13 of 69

ESI ID Detail:

Service Address: Product:

2308 AVENUE F BAY CITY, TX 77414-6045

Fixed Price

ESI ID: 10032789485567631

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)		Billed kW/kVA
558782938	30	Actual	08/30/2022	18,843	09/28/2022	19,014	80.00	13,680	34	35
TOTAL	985	, -,						13,680	34	35

Electric Service Commercial Service Period: 08/30/2022 to 09/28/2022 ¥ TXU Energy Fixed Price

Base Usage Other Charges - June Anc Serv Market Securitization (Debt) Financing **PUC Assessment**

Gross Receipts Reimb - L .

jan og er Hillion dag og er 13,680 kWh @ \$ 0.0377995 \$517.10

\$19.39 **\$6.97**

369 - 67 - 67 - **\$0.91** 3

\$11.07

Total Commercial Charges	是"是"的"是"的"是"的"是"的"是"的"是"的"是"的"是"的"是"的"是"	\$555.44
Electric Service Distribution		est i Verse suit will des
Service Period: 08/30/2022 to 09/28/2022		er til en gran græger
Base Charge		\$2.02
Meter Charge		\$12.67
Distribution System Charge	34.5 kW @	\$ 4.869 \$167.98 . : : : : : : : : : : : : : : : : : : :
Transmission Cost Recov Factor	34.5 kW @	\$ 4.174454 \$144.02
Distribution Cost Recovery	34.5 kW @	\$ 0.925306 \$31,92
Transition Charge (TC3)	34.5 kW @	\$ 0.794383 \$27.41
Storm Recovery Charge	34.5 kW @	\$ 0.318255 \$ 10.98 \$ 10.
Storm Recovery Tax Credit Res Co. 13	34.5 kW @	\$ 0.020105 \$0.69 CR
Regulatory Asset Recovery	34.5 kW @	\$ 0.052535 \$1.81 3. 36.
Energy Efficiency	13,680 kWh @-	\$ 0.001142 \$15.62

Total Distribution Charges	· .	\$422.02

1.35

TOTAL CHARGES FOR ESI ID

PUC Assessment

Gross Receipts Reimb

1.75

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\$977.46

\$0.63

\$7.65

complete transfer in the

Committee Committee

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10/01/2022

ESI ID Detail:

Product:

Service Address:

RASSER CONTRA

4511 FM 2668 UNIT 1 BAY CITY, TX 77414-3991

Fixed Price

ESI ID: 10032789419218250

Egypt grown

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
592403229	30		08/08/2022					6,240	43	
TOTAL		<i>y</i>						6,240	.iA43	44

Electric Service Commercial	•		
Service Period: 08/08/2022 to 09/06/2022 ✓	•	and the state of t	
TXU Energy Fixed Price			Carlotte Control of Carlotte
Base Usage	6,240 kWh @	\$ 0.0377995	\$235.87
Other Charges - April Anc Serv			\$0.01 CR
Other Charges - April Anc Serv		100	\$9.22
Other Charges - June Anc Serv			\$8.84
Market Securitization (Debt) Financing			\$0.10
PUC Assessment			\$0.42

Total Commercial Charges		the state of the s	\$254.44
		try i jede	
Electric Service Distribution		1. S.	
Service Period: 08/08/2022 to 09/06/2022			**
Base Charge			\$2.02
Meter Charge		;	\$12.67
Advanced Metering Charge		A Section	\$0.85
Distribution System Charge	43.7 kW @	\$ 4.869	\$212.78
Transmission Cost Recov Factor	43.7 kW @	\$ 4.258953	\$186.12
Distribution Cost Recovery	43.7 kW @	\$ 0.925306	\$40.44
Transition Charge (TC3)	6,240 kWh @	\$ 0.008341	\$52.05
Storm Recovery Charge	100.6 kW @	\$ 0.318255	* * * * \$32.02 * * * * *
Storm Recovery Tax Credit	100.6 kW @	\$ 0.020105	\$2.02 CR
Regulatory Asset Recovery	43.7 kW @	\$ 0.052535	\$2.30
Energy Efficiency	6,240 kWh @	\$ 0.001142	\$7.13
PUC Assessment			\$0.77
			e e e e e e
Total Distribution Charges		. 5. 1. 1	\$547.13

Total Distribution Charges		4	\$547.13
A STATE OF THE STA			
TOTAL CHARGES FOR ESI ID	7.	· ·	\$801.57



Customer Name: Account Number: Invoice Number:

MATAGORDA COUNTY 100064844327 056177557983

10/01/2022 Invoice Date:

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BOARD BARREST

ESI ID Detail:

Service Address: Product:

4511 FM 2668 UNIT 2 BAY CITY, TX 77414-3991

ESI ID: 10032789474465420

13.500

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Prev Meter	-	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
558026845	30	Actual	08/08/2022	√	4,440	09/06/2022	4,486	80.00	3,680	33	33
TOTAL	1 - 1 -		î						3,680	!∆ 33 *	33

Electric Service Commercial Service Period: 08/08/2022 to 09/06/2022 TXU Energy Fixed Price	The second secon
Base Usage	3,680 kWh @ \$ 0.0377995 \$139.10 (a) (d)
Other Charges - April Anc Serv	\$0.82
Other Charges - May Anc Serv	9 - 2 - 5 - 4 \$8.81 - 3 - 3 - 5
Other Charges - June Anc Serv	\$4.32
Market Securitization (Debt) Financing	\$0.06
PUC Assessment	√ \$0.26

Total Commercial Charges	4 7 2		1 year of a	\$153.37
Flectric Service Distribution			1 (1.1) (1.1) (1.1) (1.1)	Thaily in the contract

Electric Service Distribution	e contracting the first of the state of
Service Period: 08/08/2022 to 09/06/2022	化化物物 人名英克克斯 电影 经外收额
Base Charge	\$2.02
Meter Charge	\$12.67
Advanced Metering Charge	1944 (1974 - 19 85 1944 (1974
Distribution System Charge 33 kW @	\$ 4.869
Transmission Cost Recov Factor 33 kW @	\$ 4.258953 \$140.55
Distribution Cost Recovery 33 kW @	\$ 0.925306 \$30.54
Transition Charge (TC3) 3,680 kWh @	\$ 0.008341 \$30.69
Storm Recovery Charge 44 kW @	\$ 0.318255 \$14.00
Storm Recovery Tax Credit 44 kW @	\$ 0.020105\$0.883.CR
Regulatory Asset Recovery 33 kW @	\$ 0.052535
Energy Efficiency 3,680 kWh @	\$ 0.001142 \$4.20
PUC Assessment	\$0.59

Total Distribution Charges		7.		\$397.64	, 10°
				:	
TOTAL CHARGES FOR ESI ID		 	 Acres 100 and a second	\$551.01	

Control of the second

DESCRIPTION

Customer Name: Account Number: Invoice Number:

MATAGORDA COUNTY 100064844327 September 1995 September 1995

056177557983 . T. Carlotta and the second street and the second 10/01/2022

Invoice Date:

ESI ID Detail:

Service Address: **Product:**

 $\mathbb{C}_{p} : \mathbb{R}^{p} \to \mathbb{R}^{p} \to \mathbb{R}^{p} = \mathbb{C}_{p} : \mathbb{R}^{p} \times \mathbb{R}^{p}$

4511 FM 2668 UNIT 3 BAY CITY, TX 77414-3991

Fixed Price

ESI ID: 10032789406762840

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Meter ID	Day s	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	
171155561	30	Actual	08/08/2022	√ 3,802	09/06/2022	4,156	1.00	354	6	6
TOTAL	100							354	. 6	6

Electric Service Com Service Period: 08/08/	<u>imercial</u> 2022 to 09/06/2022√		143 · ·		
TXU Energy Fixed Pri					x 3 - 1 - 1
Base Usage	entropy and entropy of Memory of	354 kWh @	\$ 0.0377995		\$13,38
Other Charges - April	Anc Serv				\$0.25
Other Charges - May	Anc Serv		٠, .	. 51	\$1.22
Other Charges - June	Anc Serv		٠.		\$0.60
Market Securitization	(Debt) Financing		100 mm 1 mm 1	100	\$0.01
PUC Assessment					\$0.03

Total Commercial Charges		English Territory of the State	\$15.49	$\mathcal{F}_{\mathbf{r},\mathbf{r}}$
Electric Service Distribution			er familie e twa er der	eri viri
Service Period: 08/08/2022 to 09/06/2022			A Property of the Control of the Con	
Base Charge			\$2.02 .	
Meter Charge			\$12.67	
Advanced Metering Charge			\$0.85	
Distribution System Charge	4 1	5.6 kW @	\$ 4.869 \$27.27	
Transmission Cost Recov Factor	, a	5.6 kW @	\$ 4.258953 \$23.85	
Distribution Cost Recovery	14 X	5.6 kW @	\$ 0.925306 \$5.18	
Transition Charge (TC3)	Section Line	_	\$ 0.794383 \$20.18	.1"
Storm Recovery Charge	4 M. C.	25.4 kW @	\$ 0.318255 \$8.08	٠,٠
	aa esai 13	25.4 kW @	\$ 0.020105 \$0.51	CR
Regulatory Asset Recovery	4	5.6 kW @	\$ 0.052535 \$0.29	. ,
• •	1. 100 1.00	354 kWh @	\$ 0.001142 \$0.40	; · · · .
PUC Assessment			\$0.12	3.1

Total Distribution Charges	 ફુંટ ધું હ		ac (* 1.74	, , , , , , , , , , , , , , , , , , ,			\$100:40	
TOTAL CHARGES FOR ESI ID	raging &	No. 1			,	7,*;	\$115.89	√]:





MATAGORDA COUNTY 100064844327 056177557983

056177557983 10/01/2022 Charteanh Gaelle Comhannach Cann Gael Casaill Charles

DAMAGE SERVER

ESI ID Detail:

Service Address:
Product:

661

4511 FM 2668 UNIT 4 BAY CITY, TX 77414-3991

Fixed Price

ESI ID: 10032789499566851

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
119431781	30	Actual	08/08/2022	20,096	09/06/2022	20,202	1.00	106	15	15
TOTAL	્રિકાર્ડ	*				;		:106	- 15	15

And the standard many to the Many State of the State of t **Electric Service Commercial** Service Period: 08/08/2022 to 09/06/2022 TXU Energy Fixed Price Base Usage 106 kWh @ \$ 0.0377995 \$4.01 1. 1 1 1 1 \$0.39 Other Charges - April Anc Serv Other Charges - May Anc Serv \$0.69 \$0.09 Other Charges - June Anc Serv **PUC Assessment** \$0.01

Electric Service Distribution		·····································
Service Period: 08/08/2022 to 09/06/2022		"我们看一样"的"一个事情,我不知识,他还
Base Charge		\$2.02
Meter Charge		\$12.67
Advanced Metering Charge		\$0.85
Distribution System Charge	15.1 kW @	\$ 4.869 \$73.52
Transmission Cost Recov Factor	15.1 kW @	\$ 4.258953 \$64.31
Distribution Cost Recovery	15.1 kW @	\$ 0.925306 \$13.97
Transition Charge (TC3)	106 kWh @	\$ 0.008341
Storm Recovery Charge	15.1 kW @	\$ 0.318255 See 2013 \$4:81 See 3
Storm Recovery Tax Credit	15.1 kW @	\$ 0.020105 \$0.30 CR
Regulatory Asset Recovery	15.1 kW @	\$ 0.052535/12 \$0.79 \$0.79
Energy Efficiency	106 kWh @	\$ 0.001142 \$0.12
PUC Assessment	_	\$0.28

Total Distribution Charges	\$173.92
TOTAL CHARGES FOR ESI ID	\$179.11 🗸

Customer Name: Account Number: Invoice Number:

MATAGORDA COUNTY 100064844327

056177557983

Invoice Date:

10/01/2022

ESI ID Detail:

Service Address: **Product:**

·原始 整理 经产价

4511 FM 2668 UNIT 5 BAY CITY, TX 77414-3991

F. 1. 188

Fixed Price

Serge William Contract THOSE TO BELLEVIS SE

ESI ID: 10032789444026850

网络沙鼠 经有效股份

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Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
151900075	30	Actual	08/08/2022	16,044	09/06/2022	16,335	1.00	291	1.	
TOTAL	: 27							291	934	1

Electric Service Commercial

Service Period: 08/08/2022 to 09/06/2022

TXU Energy Fixed Price

Base Usage Other Charges - April Anc Serv Other Charges - May Anc Serv

Other Charges - June Anc Serv

PUC Assessment

PUC Assessment

291 kWh @ \$ 0.0377995 \$11.00

1. 15% · 10数 · 100 (4) (4)

A Part of

\$**0.23** (5.44) \$1.22

From Marie Andrews Container (

\$0:47

\$0.02

\$0.03

Total Commercial Charges	\$12:94
Electric Service Distribution	man na tantinjangagan na sang
Service Period: 08/08/2022 to 09/06/2022	Section 1985 But the first of the
Base Charge	\$2.02 (1.11)
Meter Charge	\$12.67

30.850 per \$0.850 per 140 **Advanced Metering Charge** Agree . \$ 4.869 gradules to \$2.43 to \$4.55 cm. Distribution System Charge 0.5 kW @ Transmission Cost Recov Factor 0.5 kW @ \$ 4.258953 \$2.13 Distribution Cost Recovery \$ 0.925306 \$0.46 0.5 kW @ \$15.57 Transition Charge (TC3) 19.6 kW @ \$ 0.794383 $s = \mathcal{I}_{a,b} \circ S$ \$ 0.318255 \$6.24 Storm Recovery Charge 19.6 kW @ \$ 0.020105 \$0.39 CR Storm Recovery Tax Credit 19.6 kW @ Regulatory Asset Recovery 0.5 kW @ \$ 0.052535 Energy Efficiency 291 kWh @ \$ 0.001142 \$0.33

Total Distribution Charges	 		\$42.37	: ;
		•	<u> </u>	7
TOTAL CHARGES FOR ESLID		* "J.	\$55.31 A	7 7.

2-1-5 250

FRANK CHARGOS

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Customer Name: Account Number: Invoice Number: Invoice Date:

MATAGORDA COUNTY 100064844327 056177557983

10/01/2022

ESI ID Detail:

Service Address: Product:

4511 FM 2668 UNIT 6 BAY CITY, TX 77414-3991

Fixed Price

ESI ID: 10032789407891290

1. 5/2014 (計算

Action .

Meter ID	Days		Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
200574765	30	Actual	08/08/2022	21,116	09/06/2022	23,607	::8: 1.00	2,491	12	12
TOTAL								2,491	:12	12

Service Period: 08/	08/2022 to 09/06/2022		4		
TXU Energy Fixed I					Same And State of the Annual Control
	· · · · · · · · · · · · · · · · · · ·	•	2,491 kWh @	\$ 0.0377995	\$94.16
Other Charges - Ap	ril Anc Serv			1, 1, 1, 1, 1, 1	\$4.19
Other Charges - Ma					\$12.59
Other Charges - Jul	ne Anc Serv				\$4.50
Market Securitization					\$0.04
PUC Assessment	, ,				\$0.19
		n sector of the	4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	and the second of the second o	Jan Share San Half

Total Commercial Charges	g 34 ■	\$115.67
Electric Service Distribution		ig to head the
Service Period: 08/08/2022 to 09/06/2022		
Base Charge		
Meter Charge		eg = Ce i i \$12.67 er bec
Advanced Metering Charge		10.5 Sept. 12.44 \$0.85
Distribution System Charge	11.5 kW @	\$ 4.869 · · · · · · · · · · · \$55.99 · . · · · · · ·
Transmission Cost Recov Factor	11.5 kW @	\$ 4.258953 \$48.98
Distribution Cost Recovery	11.5 kW @	\$ 0.925306
Transition Charge (TC3)	2,491 kWh @	\$ 0.008341 \$20.78
Storm Recovery Charge	28.6 kW @	\$ 0.318255 \$9.10
Storm Recovery Tax Credit	28.6 kW @	\$ 0.020105 \$0.58 CR
Regulatory Asset Recovery	11.5 kW @	\$ 0.052535 \$0.60
Energy Efficiency	2,491 kWh @	\$ 0.001142375 3 3 5 5 2 84
PUC Assessment		\$0.22
	a programme and	OFFICE STATE OF THE SALES OF THE

Total Distribution Charges	\$164.11	
	1	Z
TOTAL CHARGES FOR ESI ID	\$279.78 ✓	

graph of the St. of

State of the State of the 1.0 1.0 1.0 11.1.

3243 337

Customer Name: Account Number: Invoice Number: **Invoice Date:**

MATAGORDA COUNTY 100064844327

056177557983 10/01/2022

ESI ID Detail:

Service Address: Product:

The Control of

4511 FM 2668 UNIT 7 BAY CITY, TX 77414-3991

Fixed Price

34-77-63

War of Charles

ESI ID: 10032789420166760

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Meter ID	Days	Read	Previous Read Date	Pre Mete	vious r Read	Current Read Date		rrent r Read	Multiplier	Usage (kWh)	Actual kW/kVA	
142588863	30	Actual	08/08/2022		2,001	09/06/2022	1.	2,015	1.00	14	0	0
TOTAL	ř.Č.	24 (. 24						,		14	0	0

Electric Service Commercial Service Period: 08/08/2022 to 09/06/2022 TXU Energy Fixed Price Base Usage 14 kWh @ \$ 0.0377995 \$0.53 Other Charges - April Anc Serv \$0.02 Other Charges - May Anc Serv \$0.58 Other Charges - June Anc Serv \$0.08 1.1

Total Commercial Charges		 50 10 5 100	,	64.04
Total Commercial Charges	48	ં કર્માં ફિલ્લાનો ફૂટ		31.21

Electric Service Distribution

Service Period: 08/08/2022 to 09/06/2022 **Base Charge \$1.40 Meter Charge** \$4.39 \$1.88 **Advanced Metering Charge Distribution System Charge** 14 kWh @ \$ 0.021093 \$0.30 **Transmission Cost Recov Factor** 14 kWh @ \$0.10 \$ 0.007043 Distribution Cost Recovery 14 kWh @ \$ 0.008217 \$0.12 Transition Charge (TC3) 14 kWh @ \$ 0.008341 \$0.12 18 D. W. **Storm Recovery Charge** \$0.02 14 kWh @ \$ 0.001446 **Energy Efficiency** 12 B. Oak 1 GA 2 12 1 14 kWh @ \$ 0.001042 \$0.01 **PUC Assessment** 132. \$0.01 ------

Total Distribution Charge	\$ \$\$\$\$	and the second	\$8.35
	•		٠٠٠٠)

TOTAL CHARGES FOR ESI ID



Invoice Number:

Invoice Date:

MATAGORDA COUNTY

056177557983 10/01/2022

100064844327

Page 21 of 69

ESI ID Detail:

Service Address:

4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991

ESI ID: 10032789419036321

3600 G (14K) 5

Product:

Fixed Price

Met	er ID	Days	Read Type	Previous Read Date	Prev Meter	lous Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
1252	43718	30	Actual	08/08/2022	/	11,452	09/06/2022	11,457	1.00	- 4.5		e est
1	TOTAL	1.3	:					:		5	} aA 0	0

5 kWh @

5 kWh @

5 kWh @

Electric Service Commercial

Service Period: 08/08/2022 to 09/06/2022

TXU Energy Fixed Price

1. 1 30

Base Usage Other Charges - April Anc Serv Other Charges - May Anc Serv Other Charges - June Anc Serv 5 kWh @ \$ 0.0377995 \$0.19

San Transport

- \$0.01' - Bare 5 \$1.05

But I a had been all man the

\$0.12

Total Commercial Charges

Same ()

Electric Service Distribution

Service Period: 08/08/2022 to 09/06/2022 Base Charge

Meter Charge **Advanced Metering Charge** Distribution System Charge Transmission Cost Recov Factor

Distribution Cost Recovery Transition Charge (TC3)

多月份损失

Storm Recovery Charge Energy Efficiency PUC Assessment

چېږد د چې شرادد

		e e tage di	\$1.40
			\$4.39
			\$1.88
5 kWh @	\$ 0.021093		\$0.11

\$ 0.007043 \$0.04 5 kWh @ \$ 0.008217 \$0.04 5 kWh @

\$ 0.008341 \$ 0.001446 \$ 0.001042

\$0.01 \$0.01 \$0.01

\$0.04

Total Distribution Charges

TOTAL CHARGES FOR ESI ID

MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

056177557983 10/01/2022

ESI ID Detail: Service Address: Product:

25 18 18 18 18 18

4511 FM 2668 UNIT 9 BAY CITY, TX 77414-3991

Fixed Price

LONG BY WAR

parties of property

ESI ID: 10032789443561762

Majorat Contract

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
590613354	30	Actual:	08/08/2022	/ 526	09/06/2022	540	40.00	560	2	1 - 3: 11 3
TOTAL							:	560	2	3

Service Period: 08/08/2022 to 09/06/2022	स्थापना विकास के प्राप्त के प्राप संस्थापना के प्राप्त क							
TXU Energy Fixed Price	en ta tenta i de la							
Base Usage	560 kWh @ \$ 0.0377995 \$21.17							
Other Charges - April Anc Serv	ar - 1 1 1 4 4 4 5 \$0.68 2 4 4 4 5							
Other Charges - May Anc Serv	986 1 of 1, 186 a \$4.32. Table							
Other Charges - June Anc Serv	6. 5. 1. 4. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.							
Market Securitization (Debt) Financing	\$0.01							
PUC Assessment	\$0.05							

Total Commercial Charges			ร์ สา -หมือดรั	\$27.23
		< <	Control of the Control	in the contract of the section
Electric Service Distribution				ALCA CONTRACTOR
Service Period: 08/08/2022 to 09/06/2022				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Base Charge				99 (a \$2.02 spector
Meter Charge	and the state of		: if	\$12.67
Advanced Metering Charge	$\rho^{-1}\mathcal{M}_{\tau}$		4 4 4 4	
Distribution System Charge	100	2.5 kW @	\$ 4.869	\$12.17 as a
Transmission Cost Recov Factor		2.5 kW @	\$ 4.258953	\$10.65
Distribution Cost Recovery	1. 1. 1. 1. 1.	2.5 kW @	\$ 0.925306	10 ga. \$2.31 7 are at
Transition Charge (TC3)	King Comment	560 kWh @	\$ 0.008341	\$4.67
Storm Recovery Charge		20.6 kW @	\$ 0.318255	\$6.56
Storm Recovery Tax Credit		20.6 kW @	\$ 0.020105	\$0.41 CR
Regulatory Asset Recovery		2.5 kW @	\$ 0.052535	\$0.13
Energy Efficiency		560 kWh @	\$ 0.001142	\$0.64
PUC Assessment	** ***		e e e e e e e e e e e e e e e e e e e	\$0.07
· · · · · · · · · · · · · · · · · · ·	•	e e e e	1000 · 1000 · 1000 · 1000 · 1000 · 1000 · 1000 · 1000 · 1000 · 1000 · 1000 · 1000 · 1000 · 1000 · 1000 · 1000 ·	Signal Francis

Total Distribution Charges	·	\$52.33
TOTAL CHARGES FOR ESI ID	i a i	\$79.56 √

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Late Harris Contra

1.8000 2.50000

Invoice Date:

MATAGORDA COUNTY 100064844327 056177557983

10/01/2022

ESI ID Detail:

Service Address: Product:

HAMMAN RD ODLT 400HPS AL BAY CITY, TX 77414

ESI ID: 10032789443561763

11.50

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Curre Meter R		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005516394SD	30	Actual	08/09/2022	0	09/07/2022		310	1.00	310	.: =	
TOTAL	2.31								310	· 0	0

Electric Service Commercial Service Period: 08/09/2022 to 09/07/2022	r folgefolg byernotio Commencial Service Remon Report (2002) (2005) service
TXU Energy Fixed Price	કહ્યા કેઇ લ્લે મિંગ કરા લાકડા કે
Base Usage	310 kWh @ \$ 0.0377995 \$11:72 \ \text{Helical Resource}
Other Charges - April Anc Serv	\$0.24
Other Charges - May Anc Serv	
Other Charges - June Anc Serv	1
Market Securitization (Debt) Financing	\$0.16
PUC Assessment	\$0.02
Gross Receipts Reimb	\$0.25
	المنظم المعلى المنظم المنظ المنظم المنظم المنظ

Total Commercial Charges	おといい おりの 第12.65 1173
Electric Service Distribution	\mathcal{L}_{i}
Service Period: 08/09/2022 to 09/07/2022	A CALL SECTION AND A SECTION AND A SECTION AND ASSESSMENT OF A SECTION ASSESSMENT OF A SECTION ASSESSMENT OF A
Outdoor Lighting - Facilities	y 1 1 \$10.52
Distribution System Charge	310 kWh @ \$ 0.0210968 \ 310 kWh @ \$6.54 \ 310
Transmission Cost Recov Factor	310 kWh @ \$ 0.0070323 \$2.18
Distribution Cost Recovery	310 kWh @ \$ 0.0082258 \$2.55
Transition Charge (TC3)	310 kWh @ \$ 0.0083548 \$2.59
Storm Recovery Charge	310 kWh @ \$ 0.0087419 \$2.71
Storm Recovery Tax Credit	310 kWh @ \$ 0.0005806
Regulatory Asset Recovery	310 kWh @ \$.0.0002581
PUC Assessment	\$0.04
Gross Receipts Reimb	\$0.44
The state of the s	サカー・オー・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・

Total Distribution Charges	 		\$27.47
TOTAL CHARGES FOR ESI ID	 		\$40.12

Service Asserts

Customer Name:

MATAGORDA COUNTY 100064844327

CHEST MAY FORES Same of the second

State of the same

Account Number: Invoice Number: Invoice Date:

056177557983 10/01/2022

Page 24 of \$9

ESI ID Detail: Service Address:

STATE HIGHWAY 60 STLG 250HPSA BAY CITY, TX 77414

ESI ID: 10032789423558520

Car Waller

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Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7006982603SD	30	Actual	08/23/2022	0	09/21/2022	√ 104	1.00	104	-	
TOTAL	1000							104	0	0

Electric Service Comm	Water Burn Burn Commence Commence									
Service Period: 08/23/2		21/2022 v			•		•			
TXU Energy Fixed Price	€						٠.	** 1 3*		
Base Usage			1. 1. 1. 1. 1.		104 kWh @	\$ 0.037799	5	\$3.93		
Other Charges - April A	nc Serv				_			\$0.08		
Other Charges - June A	inc Serv							\$0.03		
Market Securitization (E		cing						\$0.05		
PUC Assessment	,					٠٠,	; ".	\$0.01		
120										
18 B								• • • • • • • • • • • • • • • • • • • •		
Total Commercial Cha	rges	10	En all legisle	$a_{i_1^{\prime},j_2^{\prime}}, b_{i_1^{\prime},j_2^{\prime}}, a_{i_2^{\prime},j_2^{\prime}}$	5 4 5 1/2 ·			\$4.10		

Electric Service Distribution	and the second of the second o
Service Period: 08/23/2022 to 09/21/2022	
Base Charge	5.655 (\$1.405)
Street Lighting - Facilities	\$7.66
Distribution System Charge	104 kWh @ \$ 0.0210577 \$2.19
Transmission Cost Recov Factor	104 kWh @ \$ 0.0100962 \$1.05
Distribution Cost Recovery 1 Aug 19 11 11 11 11 11 11 11 11 11 11 11 11	104 kWh @ \$ 0.0081731 \$0.85
Transition Charge (TC3)	104 kWh @ \$ 0.0045192 \$0.47
Storm Recovery Charge	104 kWh @ \$ 0.00875 \$ \$0.91
Storm Recovery Tax Credit	104 kWh @ \$ 0.0005769 \$0.06 CR
Regulatory Asset Recovery	104 kWh @ \$ 0.0002885 \$0.03
PUC Assessment	a\$0.02
$\mathcal{N}(0)$	
** (\$'	
Total Distribution Charges	\$14.52

Total Distribution Charges		and the second	 * a * =	\$14.52
TOTAL CHARGES FOR ESI ID	16	Art James		\$18.62 ✓





MATAGORDA COUNTY 100064844327 056177557983

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ESI ID Detail:

Product:

Service Address:

612

2604 NICHOLS AVE BAY CITY, TX 77414-6958

10/01/2022

Fixed Price

ESI ID: 10032789459112270

distol of the

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
122240792	30	Actual 12	08/08/2022	195,685	09/06/2022	198,521	1.00	2,836	1/0:10	¹⁻ 0
TOTA	AL 198	;)				ı	2,836	: : 10	, O

्रिक्ष र अस्तर्य हुन्दुर्श कर १० व्हर्स स्ट्रा के लिए स्ट्रांट्सिक्स मेरिक्स अस्ति स्ट्रांट Electric Service Commercial Service Period: 08/08/2022 to 09/06/2022 ✓ mar Carlotta Dall TXU Energy Fixed Price Base Usage 5-17, 12: 4 2,836 kWh @ \$ 0.0377995 \$107.20 Other Charges - April Anc Serv J. 65 (#13 to 192 \$1,98 \ 1960) Other Charges - May Anc Serv 196 - March 1 1 \$9.001 Highly 1997 | State | \$4.28 | 1997 | Other Charges - June Anc Serv Market Securitization (Debt) Financing 1000 \$0.05 **PUC Assessment** \$0.20 Gross Receipts Reimb \$2.50

Total Commercial Charges	\$125.21
	1. 25 中,20 中间,有1966年,6. 646年,6. 641年。
Electric Service Distribution	Police in gradule in plant
Service Period: 08/08/2022 to 09/06/2022	March 1997 Months of Administration
Base Charge ASTR STORE AVAILABLE AVA	\$1.40 sec.
Meter Charge	
Advanced Metering Charge	(10 kmg 4 \$1.88 kW kati
Distribution System Charge	2,836 kWh @ \$ 0.021093
Transmission Cost Recov Factor	2,836 kWh @ \$ 0.007043 \$ 45 5 5 6 \$19.976 \$ 5 6 5
Distribution Cost Recovery (a.m. 1864).	2,836 kWh @ \$ 0.008217 \$23.30
Transition Charge (TC3)	2,836 kWh @ \$ 0.008341 % \$23.66 % \ 63
Storm Recovery Charge	2,836 kWh @ \$ 0.001446 \$4.10
Storm Recovery Tax Credit	2,836 kWh @ \$ 0.0001 \$0.28 CR
Regulatory Asset Recovery	2,836 kWh @ \$ 0.000171 \$0.48
Energy Efficiency	2,836 kWh @ \$ 0.001042: 3 3 4 4 5 \$2.96 7 4 5
PUC Assessment	\$0.19
Gross Receipts Relmb	64 (C.1 Fr.) (\$2.32 strip)

Total Distribution Charges	\$144.19
TOTAL CHARGES FOR ESI ID	\$269.40 /

100064844327

Invoice Number:

056177557983

Invoice Date:

10/01/2022

MATAGORDA COUNTY

ESI ID Detail: Service Address:

Product:

3588 1/2 NICHOLS AVE BAY CITY, TX 77414-7383

Fixed Price

ESI ID: 10032789479928771

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Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005770635SD	30	Actual	08/08/2022	0	09/06/2022	57	1.00	57	· \(\alpha\)	
TOTAL		. :						57	₩,0	0

Electric Service Commercial

Service Period: 08/08/2022 to 09/06/2022

TXU Energy Fixed Price

Base Usage

Other Charges - April Anc Serv Other Charges - May Anc Serv

Other Charges - June Anc Serv

Gross Receipts Reimb

57 kWh @ \$ 0.0377995 \$2.15 \$0.04

STORY STATE of the William Conf.

17 To 18 Course to 18 18 18

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\$0.03

Section Symplectic Contractions

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and the first of the second of the second

\$0.02 and the second \$0.05

Total Commercial Charges

Electric Service Distribution

Service Period: 08/08/2022 to 09/06/2022

Outdoor Lighting - Facilities Distribution System Charge

Transmission Cost Recov Factor

Distribution Cost Recovery Transition Charge (TC3)

Storm Recovery Charge

Storm Recovery Tax Credit

Regulatory Asset Recovery PUC Assessment The Solve of St. Gross Receipts Reimb au 1942 illiniinii

Sec. 15 (4)

98 (99) 2 2 1 3 4 **\$4.51** (1930) \$ 0.0210526 \$1.20

57 kWh @ \$0.40 57 kWh @ \$ 0.0070175

57 kWh @ \$ 0.0082456 \$0.47

57 kWh @ \$ 0.0084211 57 kWh @ \$ 0.0087719 \$ \$0.50

\$ 0.0005263 \$0.03 CR 57 kWh @

57 kWh @ \$ 0.0003509 \$0.02 \$0.01

\$0.13

Total Distribution Charges

4 4 5 4 5 4 5 4

TOTAL CHARGES FOR ESI ID

MATAGORDA COUNTY 100064844327 056177557983 10/01/2022

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or nath tight account

ESI ID Detail:

Service Address: Product:

Gross Receipts Reimb

NICHOLS AVE UNIT 250HPSA BAY CITY, TX 77414

ESI ID: 10032789485513550

\$0.42

F. 19 - G. L.

Fixed Price

Meter ID		Read Type	Previous Read Date	Previous Meter Read	,	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007116623SD	30	Actual	08/10/2022	0	09/08/2022	520	1.00	520	CSt.	eset de l'égi
TOTAL	310				;			520	1. (4.0)	0

Electric Service Commercial Service Period: 08/10/2022 to 09/08/2022 ✓ TXU Energy Fixed Price \$19.66 Base Usage 520 kWh @ \$ 0.0377995 Thy of \$0.41 Other Charges - April Anc Serv (A) (# 1841) (A) \$0.14 (B) (B) Other Charges - June Anc Serv \$0.27 Market Securitization (Debt) Financing - 15 3 **\$0.03** 3 3 3 3 **PUC Assessment**

Total Commercial Charges	\$20.93	3.7
	य सामग्रीको सम्प्रियो सम्प्राप्त व	1. 91
Electric Service Distribution	Alkar Francisco State Contraction	,
Service Period: 08/10/2022 to 09/08/2022	in the same of	1 1 2 A
Base Charge	\$1.40	, rmai′
Street Lighting - Facilities	***	1.,
Distribution System Charge	520 kWh @ \$ 0.0210962 year \$ 310.97	-1137
Transmission Cost Recov Factor	520 kWh @ \$ 0.0070385	M + 1
Distribution Cost Recovery	520 kWh @ \$ 0.0082115 3 4 4 5 5 \$4.27	150 %
Transition Charge (TC3)	520 kWh @ \$ 0.0044808 \$2.33	F. 31
Storm Recovery Charge	520 kWh @ \$ 0.0087308	1.111.
Storm Recovery Tax Credit	520 kWh @ \$ 0.0005577 \$ \$\\$0.29	CR
Regulatory Asset Recovery	520 kWh @ \$ 0.0002692 \$ \$0.14	endithe.
PUC Assessment	\$0.10	
Gross Receipts Reimb	\$1.19	

Total Distribution Charges	- 10	 	 · · · · · · · · · · · · · · · · · · ·		\$66.	31	5.44
		 	 		40*	- 4	1
TOTAL CHARGES FOR ESI ID		,	 - 4	11	\$87.	94	<u> </u>

MATAGORDA COUNTY: 100064844327 056177557983

10/01/2022

ESI ID Detail:

Product:

Service Address:

612

NICHOLS AVE UNIT 400FLD1 BAY CITY, TX 77414

ESI ID: 10032789485513552

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1.1951.4

(1) (1) (1)

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007116680SD	32	Actual	08/26/2022	. 0	09/26/2022	.310	1.00	310	. :=	-
TOTAL	14 419				;			310	, : °0	0

Electric Service Commercial Service Period: 08/26/2022 to 09/26/202	22	in the state of the second of					
TXU Energy Fixed Price							
Base Usage	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	310 kWh @	\$ 0.0377995	\$11.72			
Other Charges - June Anc Serv		_		\$0.08			
Market Securitization (Debt) Financing			* 6.	\$0.16			
PUC Assessment			1	\$0.02			
Gross Receipts Reimb				\$0.24			
a " e e h				1 2			

Total Commercial Charges 👙 🕟 💮 🖟 💮 💮 💮 💮		\$12.22
The Oracle of th		en la compensaria de
Electric Service Distribution		
Service Period: 08/26/2022 to 09/26/2022		and subsections
Outdoor Lighting - Facilities		\$10.52
Distribution System Charge	310 kWh @	\$ 0.0210968 \$6.54
Fransmission Cost Recov Factor	310 kWh @	\$ 0.010129 \$3.14
Distribution Cost Recovery	310 kWh @	\$ 0.0082258 \$2.55
Fransition Charge (TC3)	310 kWh @	\$ 0.0083548 \$2.59
Storm Recovery Charge	310 kWh @	\$ 0.0087419
Storm Recovery Tax Credit (1986)	310 kWh @	\$ 0.0005806 \$0.18 CR
Regulatory Asset Recovery	310 kWh @	\$ 0.0002581 \$0.08
PUC Assessment		\$0.04
Gross Receipts Reimb		\$0.46

·				
Total Distribution Charges	Sec. 26.	4 4		\$28.45

TOTAL CHARGES FOR ESI ID	. '	, y	1,2	i vity,	21g 1100	\$40.67 V





Customer Name: Account Number: Invoice Number:

Invoice Date:

MATAGORDA COUNTY 100064844327 056177557983 10/01/2022 . .

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Transplay to great 14 13

ESI ID Detail:

Service Address: Product:

NICHOLS RD UNIT 250HPSA BAY CITY, TX 77414

Fixed Price

ESI ID: 10032789480469090

Stronger Constant antique

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	
7007112012SD	30	Actual	08/10/2022	. 0	09/08/2022	√ 208	1.00	208		_
TOTAL	:. <u>.</u>							208	126.0	0

<u> </u>	There will be Dis-	
TXU Energy Fixed Price	, the No.	
Base Usage 208 kWh @ \$ 0).0377995	\$7.86
Other Charges - April Anc Serv	1000	\$0.16
Other Charges - June Anc Serv	* * * * * * * * * * * * * * * * * * *	\$0.06
Market Securitization (Debt) Financing		\$0.10
PUC Assessment		\$0.01
Gross Receipts Reimb		\$0.17

Total Commercial Charges	\$8.36
	$\langle e^{i}e_{i}\rangle_{0}=\langle e^{i}e_{i}\rangle_{0}$
Electric Service Distribution	The state of the s
Service Period: 08/10/2022 to 09/08/2022	Water and set of the
Base Charge	\$1.40
Street Lighting - Facilities	\$15.32
Distribution System Charge	208 kWh @ \$ 0.0211058 \$4.39
Transmission Cost Recov Factor	208 kWh @ \$ 0.0070192 \$1.46
Distribution Cost Recovery	208 kWh @ \$ 0.0082212 \$1.71
Transition Charge (TC3)	208 kWh @ \$ 0.0044712 \$0.93
Storm Recovery Charge	208 kWh @ \$ 0.00875 \$1.82
Storm Recovery Tax Credit	208 kWh @ \$ 0.0005769 \$0.12 CR
Regulatory Asset Recovery	208 kWh @ \$ 0.0002885 \$0.06
PUC Assessment	\$0.04
Gross Receipts Reimb	\$0.49 J GB

\$35.86

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Anthony of the second

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Customer Name: Account Number:

Invoice Number:

MATAGORDA COUNTY 100064844327

056177557983 10/01/2022

Invoice Date:

ESI ID Detail: Service Address:

Product:

FM 616 W BLESSING, TX 77419

Fixed Price

ESI ID: 10032789461693261 at a 4.

Burn Cash Day

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Curre Meter F	ent Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007074015SD	30	Actual	08/30/2022	0	09/28/2022	✓	39	1.00	39		, .
TOTAL									39		0

The second stay 2 to 3.5 to 3. **Electric Service Commercial** Service Period: 08/30/2022 to 09/28/2022 TXU Energy Fixed Price Base Usage 39 kWh @ \$ 0.0377995 \$1.47 Other Charges - June Anc Serv \$0.01 15 1 \$0.02 Market Securitization (Debt) Financing

			<u> </u>
Total Commercial Charges			\$1.50
Electric Service Distribution			
Service Period: 08/30/2022 to 09/28/2022			San
Outdoor Lighting - Facilities			\$4.51
Distribution System Charge	39 kWh @	\$ 0.0210256	\$0.82
Transmission Cost Recov Factor	39 kWh @	\$ 0.01	\$0.39
Distribution Cost Recovery	39 kWh @	\$ 0.0082051	\$0.32
Transition Charge (TC3)	39 kWh @	\$ 0.0084615	\$0.33
Storm Recovery Charge	39 kWh @	\$ 0.0087179	\$0.34
Storm Recovery Tax Credit	39 kWh @	\$ 0.0005128	\$0.02 CR
Regulatory Asset Recovery	39 kWh @	\$ 0.0002564	\$0.01
PUC Assessment		• •	\$0.01
the first of the second of the second		eren.	
the property of the second of		•	e jaka kacamatan

Total Distribution Charges	and the second	\$6.71		-
		2.1 (1) (1)	/	;
TOTAL CHARGES FOR ESI ID	1. 2.2.	\$8.21	7	



MATAGORDA COUNTY 100064844327 056177557983 10/01/2022

And name strandiscolor and strong strandiscolors by your officers

Curry 4 974 by auto

ESI ID Detail:

Service Address: Product:



PUC Assessment

Fixed Price

ESI ID: 10032789402787492

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September 1983

Meter ID	Days		Previous Read Date	Previous Meter Read		Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7006972189SD	30	Actual	08/30/2022	:0	09/28/2022	832	g (1550 1.00	. mA 832		ar gar
TOTAL	, J.				,			832	JA 100	€ 0

Service Period: 08/30/2022 to 09/28/2022 TXU Energy Fixed Price	•	or the state of the second	
Base Usage	832 kWh @	\$ 0.0377995	\$31.45
Other Charges - June Anc Serv		1 + 1 + 1 + 1 + 1 + 1	\$0.24
Market Securitization (Debt) Financing		200 May 18 18 18 18 18 18 18 18 18 18 18 18 18	\$0.43
PUC Assessment			\$0.05

Total Commercial Charges	11. 14. 14. 14. 14. 14. 14. 14. 14. 14.
Electric Service Distribution	अध्यक्षिता है। यह से महार
Service Period: 08/30/2022 to 09/28/2022	the first of the same of the s
	¢4 ·40

Base Charge \$61.28 Street Lighting - Facilities 832 kWh @ \$ 0.0210938 Distribution System Charge \$ 0.0101202 Transmission Cost Recov Factor 832 kWh @ \$ 0.0082212 \ \text{384 St. \$6.84 St. 384} Distribution Cost Recovery 832 kWh @ \$3.73 \$ 0.0044832 Transition Charge (TC3) 832 kWh @ \$ 0.008726 Storm Recovery Charge 832 kWh @ 832 kWh @ \$ 0.0005649 may 1 \$0.47 CR 24 Storm Recovery Tax Credit \$ 0.0002644 \$0.22 Regulatory Asset Recovery 832 kWh @

		110-1 1277 1 4
Total Distribution Charges		\$106.39
(a) (b) (c)	es9 .5t.	े अस्तर्कार के भाग स्थान

TOTAL CHARGES FOR ESI ID

\$0.16

\$138.56

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Customer Name: Account Number:

MATAGORDA COUNTY

and the second second 100064844327

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Page 32 of 69

Invoice Number: Invoice Date:

056177557983

10/01/2022

ESI ID Detail:

Product:

Service Address:



AVENUE C UNIT PRKLITE BLESSING, TX 77419

ESI ID: 10032789478079271

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	,	vious r Read	Current Read Date	Current Meter Read	Mul	tiplier	Usa (kV	-	Actual kW/kVA	Billed kW/kVA
144074530	30	Actual	08/30/2022	1	15,321	09/28/2022	15,684	٠.	1.00	٠	363	1	0
TOTAL	1.1.				1						363	1	. 0

Service Period: 08/30/2022 to 09/28/202	22 🗸		Algebra Marie Company		", M.,
TXU Energy Fixed Price				4 500	
Base Usage	4.3	363 kWh @	\$ 0.0377995		\$13.72
Other Charges - June Anc Serv				1.	\$0.56
Market Securitization (Debt) Financing					\$0.19
PUC Assessment					\$0.02

Total Commercial Charges	\$14.49
Electric Service Distribution	was a Maryyaya M esan
Service Period: 08/30/2022 to 09/28/2022	and the second of the second of the second
Base Charge	\$1.40
Meter Charge	\$4.39
Distribution System Charge	363 kWh @ \$ 0.021093 \$7.66
Transmission Cost Recov Factor	363 kWh @ \$ 0.010116 \$3.67
Distribution Cost Recovery	363 kWh @ \$ 0.008217 \$2.98
Transition Charge (TC3)	363 kWh @ \$ 0.008341 \$3.03
Storm Recovery Charge	363 kWh @ \$ 0.001446 \$0.52
Storm Recovery Tax Credit:	363 kWh @ \$ 0.0001 \$0.04 CR
Regulatory Asset Recovery	363 kWh @ \$ 0.000171 \$0.06
Energy Efficiency	363 kWh @ \$ 0.001042 \$0.38
PUC Assessment	\$0.03

1. A. B. C.			·	Orango Pilipati
Total Distribution Charges		6		\$24.08
.e. 👈			1 - 12 - 12 - 1	
TOTAL CHARGES FOR ESI ID	De Continue Care and			\$38.57



MATAGORDA COUNTY 100064844327 056177557983

10/01/2022

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ESI ID Detail:

Product:

Service Address: ***

139 FM 616 W STLG 250HPS BLESSING, TX 77419

Fixed Price

ESI ID: 10032789436470608

Meter ID		Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	
7005470886SD	:32	Actual	08/26/2022	2 × 0	09/26/2022	104	1.00	104	Fala	,.t -
TOTAL	٧.				: ;	1		104	(A.1 0)	0

Electric Service Commercial

Service Period: 08/26/2022 to 09/26/2022 ✔

TXU Energy Fixed Price

42346 . 2 Base Usage Other Charges - June Anc Serv

Market Securitization (Debt) Financing

PUC Assessment

104 kWh @ \$ 0.0377995 \$3.93

\$0.03

And the second of the second of the Paris of the Second of

\$0.05

\$0.01

Total Commercial Charges		\$4.02	해. 423년
Electric Service Distribution		greats, Tilga, an process of	, est
Service Period: 08/26/2022 to 09/26/2	022	· · · · · · · · · · · · · · · · · · ·	. ,
Base Charge		\$1:40	1,1
Street Lighting - Facilities		\$7.66	,
Distribution System Charge	44 N. Comment		. ;

Distribution System Charge 104 kWh @ \$ 0.0210577. Transmission Cost Recov Factor 104 kWh @ \$ 0.0100962 Distribution Cost Recovery 104 kWh @ \$ 0.0081731 Transition Charge (TC3) 1998 1998 104 kWh @ \$ 0.0045192 Storm Recovery Charge 104 kWh @ \$ 0.00875 \$0.91 Storm Recovery Tax Credit 104 kWh @ \$ 0.0005769 (declared in ... \$0.06 CR (decla NO MERCENT Regulatory Asset Recovery 104 kWh @ \$ 0.0002885 / Sec. 15 29 \$0.03 of a law.

Total Distribution Charges	,	\$14.52
73.55 A		· Verification (California)

TOTAL CHARGES FOR ESI ID

PUC Assessment

\$18.54

\$0.02

\$1.05

MATAGORDA COUNTY

Customer Name: Account Number: Invoice Number:

100064844327 056177557983

invoice Date:

10/01/2022

ESI ID Detail:

Service Address:



FM 616 W UNIT COUNTY BLESSING, TX 77419

Fixed Price

ESI ID: 10032789461693260

Meter ID		Read Type	Previous Read Date	Pre Mete	vious r Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
161176296	-30	Actual	08/30/2022	2.	23,478	09/28/2022	25,006 ⁻	1.00	1,528	17	17
TOTAL	7 1								1,528	. 17:	17

Electric Service Commercial

Service Period: 08/30/2022 to 09/28/2022

TXU Energy Fixed Price

Base Usage

Other Charges - June Anc Serv

Market Securitization (Debt) Financing

Regulatory Asset Recovery

PUC Assessment

Energy Efficiency

PUC Assessment

1,528 kWh @ \$ 0.0377995 \$57.76

\$ 0.001142

Carlotte Commence

LOW HARMAN LAND

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COMMERCIAL STATES

\$2.73

Million & Washington and

Land Style Control

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\$ 0.052535

.....\$0.31....

\$1.74

\$0.78

\$0.10

Total Commercial Charges	\$61.37
Electric Service Distribution	ल्डामको उल्लेख और करें । बंदल
Service Period: 08/30/2022 to 09/28/2022	State of the Control of the Control of the State of the S
Base Charge	\$2.02 (
Meter Charge	\$12.67
Distribution System Charge	16.7 kW @ \$ 4.869 \$81.31
Transmission Cost Recov Factor	16.7 kW @ \$ 4.174454 \$69.71
Distribution Cost Recovery	16.7 kW @ \$ 0.925306 \$ \$15.45
Transition Charge (TC3)	1,528 kWh @ \$ 0.008341 \$12.75
Storm Recovery Charge	16.7 kW @ \$ 0.318255
Storm Recovery Tax Credit	16.7 kW @ \$ 0.020105 - 3 - 3 - \$0.34 CR

5 m. 5 m. 1 m. 1 m. 1 m. 1 m. 1 m. 1 m.		5 7 32561 4	<u> </u>
Total Distribution Charges		\$201.81	
	334 . 1.25 .		
TOTAL CHARGES FOR ESI ID	5-4 F	\$263.18	▼

16.7 kW @ 1,528 kWh @ . 51

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MATAGORDA COUNTY 100064844327 056177557983 10/01/2022

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ESI ID Detail:

Service Address: Product:

560 FM 616 W UNIT PARK BLESSING: TX 77419

Fixed Price

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ESI ID: 10032789402787491

Control survive District Africa

\$ 0.052535

\$2.02 \$12.67

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Meter ID	Days	Miles of the second second	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
J 558783656	30	Actual	08/30/2022	1,048	09/28/2022	1,052	. 192.00	768	35	7.147.34
TOTAL								768	35	34

Electric Service Commercial Service Period: 08/30/2022 to 09/28/2022 4:8000 TXU Energy Fixed Price \$29.03 \$ 0.0377995 768 kWh @ Base Usage \$2.70 Other Charges - June Anc Serv . Transmission \$0.39 (Fig. 1) Market Securitization (Debt) Financing \$0.05 **PUC Assessment**

\$32.17 Total Commercial Charges

Electric Service Distribution

TOTAL CHARGES FOR ESI ID

LAND MEDICAN STRUCTURE Service Period: 08/30/2022 to 09/28/2022 Base Charge **Meter Charge** \$ 4.869 Distribution System Charge 33.8 kW @ Transmission Cost Recov Factor 33.8 kW @ \$ 4.174454 Program \$141.10 Program \$1 \$ 0.925306 \$31.28 33.8 kW @ Distribution Cost Recovery \$ 0.008341 \$6.41 768 kWh @ Transition Charge (TC3) 151.6 kW @ \$ 0.318255 \$48.25 Storm Recovery Charge 151.6 kW @ \$ 0.020105 \$3.05 CR Storm Recovery Tax Credit

534

\$1.78 Regulatory Asset Recovery 33.8 kW @ 768 kWh @ \$ 0.001142 \$0.88 Energy Efficiency \$0.59 PUC Assessment

Total Distribution Charges \$406.50

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Customer Name: Account Number:

Invoice Number:

Invoice Date:

Regulatory Asset Recovery 1. A NAME of the Second S

March Advisor Commencer State Commencer

Energy Efficiency

PUC Assessment

MATAGORDA COUNTY 100064844327 056177557983

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Page 36 of 69

ESI ID Detail:

Service Address:

201 FM 616 W UNIT SEWLIFT BLESSING, TX 77419

10/01/2022

ESI ID: 10032789497890130

\$0.03

\$0.19

\$0.02

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Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	ious Read	Current Read Date	urrent er Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
119426810	30	Actual	08/30/2022	55,613	09/28/2022	55,797	1.00	184	:8	. 0
TOTAL	ж. У			,	·			184	`c t 8 *	0

Electric Service Commercial Service Period: 08/30/2022 to 09/28/2022 ✔ TXU Energy Fixed Price Base Usage A. Hiller Jake 184 kWh @ \$ 0.0377995 \$6.96 Other Charges - June Anc Serv \$1.87 Market Securitization (Debt) Financing \$0.09 **PUC Assessment** \$0.01

Total Commercial Charges	\$8.93
Electric Service Distribution	in a substitution of the s
Service Period: 08/30/2022 to 09/28/2022	the state of the state of the state of the state of
Base Charge	\$1.40
Meter Charge	\$4.39
Distribution System Charge	184 kWh @ \$ 0.021093 \$3.88
Transmission Cost Recov Factor	184 kWh @ \$ 0.010116 \$1.86
Distribution Cost Recovery	184 kWh @ \$ 0.008217 \$1.51
Transition Charge (TC3)	184 kWh @ \$ 0.008341 \$1.53
Storm Recovery Charge 1992 1993 1993 1993	184 kWh @ \$ 0.001446 \$0.27
Storm Recovery Tax Credit	184 kWh @ \$ 0.0001 \$0.02 CR

•

184 kWh @

184 kWh @

\$ 0.000171

\$ 0.001042





100064844327 056177557983

Invoice Number: Invoice Date:

10/01/2022

ESI ID Detail:

Service Address: Product:



935 STREETLIGHT STLG 400MV BLESSING, TX 77419

Fixed Price

ESI ID:	10032789496744773	
•		

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005911722MV	30	Actual	08/29/2022	0	09/27/2022	290				45 Y
TOTAL			,				;	290	, 45° 0 ;	0

MATAGORDA COUNTY

Electric Service Commercial
Service Period: 08/29/2022 to 09/27/2022

TXU Energy Fixed Price

Base Usage Other Charges - June Anc Serv Market Securitization (Debt) Financing **PUC Assessment**

290 kWh @ \$ 0.0377995 \$10.96

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\$0.08 \$0.15 -- =

4-11- - F. R. A. C. P.

\$0.02

Total Commercial Charges	\$11.21
	व्यक्तितः । जन्ने क्ष्यानः । वर्षा
Electric Service Distribution	the state of the s
Service Period: 08/29/2022 to 09/27/2022	Process American
Base Charge	\$1,40
Street Lighting - Facilities	\$19.24
Distribution System Charge	290 kWh @ \$ 0.0211034 \$6.12
Transmission Cost Recov Factor	290 kWh @ \$ 0.0101034 \$2:93
Distribution Cost Recovery	290 kWh @ \$ 0.0082069 \$2.38
Transition Charge (TC3)	290 kWh @ \$ 0.0044828 \$1.30
Storm Recovery Charge	290 kWh @ \$ 0.0087241 \$2.53
Storm Recovery Tax Credit	290 kWh @ \$ 0.0005517 \$0.16 CR
Regulatory Asset Recovery	290 kWh @ \$ 0.0002759 \$0.08
PUC Assessment	\$0.05

Total Distribution Charges	\$35.87
\$4 15°	วาม และ และ เมื่อ เกาะ และ เกาะ และ เกาะ และ เกาะ เล้า การเล้า การเล้า การเล้า การเล้า การเล้า การเล้า การเล้า
TOTAL CHARGES FOR ESI ID	\$47.08 ✓

MATAGORDA COUNTY 100064844327

Invoice Number: **Invoice Date:**

056177557983 10/01/2022

ESI ID Detail:

Service Address: Product:

932 STREETLIGHT UNIT 175MV BLESSING, TX 77419

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previ Meter	lous Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007144530MV	30	Actual	08/29/2022		0	09/27/2022	70		70		. (-
TOTAL	9.75	: "						:	70	0	0

Electric Service Commercial

Service Period: 08/29/2022 to 09/27/2022 ✔

TXU Energy Fixed Price

11.

Base Usage

Alberta Berlin

Other Charges - June Anc Serv

Market Securitization (Debt) Financing

70 kWh @ \$ 0.0377995

TWO AREA OF

Jugara Barre

A Section 18 Section 1

THE MARK WAY

\$2.65

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200 - 1 - 1 - 1 - 1 - 1 - 1

\$0.02

\$0.03

14.71

Total Commercial Charges		\$2.70
3.14	**	
Electric Service Distribution		
Service Period: 08/29/2022 to 09/27/2022		
Base Charge		\$1.40
Street Lighting - Facilities		\$5.87
Distribution System Charge	70 kWh @	\$ 0.0211429 \$1.48
Transmission Cost Recov Factor	70 kWh @	\$ 0.0101429 \$0.71
Distribution Cost Recovery	70 kWh @	\$ 0.0082857 \$0.58

70 kWh @ \$ 0.0044286 \$0.31 Transition Charge (TC3) Storm Recovery Charge 70 kWh @ \$0.04 CR Storm Recovery Tax Credit 70 kWh @ \$ 0.0005714 \$ 0.0002857: \$0.02 70 kWh @ Regulatory Asset Recovery \$0.02 PUC Assessment Sec. 35. 11.1

Total Distribution Charges		**	: · · ·	\$10.96
			11 To 3 1.	្រថ្មារ មេសាទ្
TOTAL CHARGES FOR ESI ID	-	* .		\$13.66





100064844327

MATAGORDA COUNTY

Invoice Number: Invoice Date:

056177557983 10/01/2022

ESI ID Detail: Service Address:

Product:

FM 459 UNIT P43 EL MATON, TX 77440

Fixed Price

ESI ID: 10032789482241440

WELL BLOOM

Meter ID	Days	E. Carrier S. Carrier S.	Previous Read Date	Prev Meter		Current: Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
169715859	32	Actual	08/11/2022		1,243	09/11/2022	1,384	1.00	141	_	-
TOTAL		·							141	0	. 0

Electric Service Commercial

Service Period: 08/11/2022 to 09/11/2022 ✔

TXU Energy Fixed Price

Base Usage Other Charges - April Anc Serv Other Charges - June Anc Serv

Market Securitization (Debt) Financing **PUC Assessment**

•A \$0.17 \$0.07

\$ 0.0377995

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A MARKET LAND

BONE TO THE

\$0.01

\$5.33

\$1.40

\$4.39

545 Avras (847 **\$1.88** 5 v) 7

\$ 0.008341

\$2.97

\$0.99 % # 3

\$1.16

\$0.20

\$0.01 CR

r tie media (bladdet)

. 15

\$0.11

March 1997 Control

Total Commercial Charges	and the second	, e 	<u> </u>	\$5.69	ان أو

Electric Service Distribution

Service Period: 08/11/2022 to 09/11/2022

Base Charge Meter Charge Advanced Metering Charge

Distribution System Charge Transmission Cost Recov Factor Distribution Cost Recovery

Transition Charge (TC3) Storm Recovery Charge Storm Recovery Tax Credit

Regulatory Asset Recovery Energy Efficiency

PUC Assessment

141 kWh @ 141 kWh @ 141 kWh @ 141 kWh @ 141 kWh @

141 kWh @

141 kWh @

\$ 0.001446 141 kWh @

\$ 0.0001 141 kWh @ \$ 0.000171 \$ 0.001042

\$ 0.021093

\$ 0.007043

\$ 0.008217

\$0.02 \$0.15 ા લાગ <u>ે</u> મ**\$0:02**ી ખુલ્યો

Total Distribution Charges

7 /2 () A (

TOTAL CHARGES FOR ESI ID

ALCOHOLD STATE OF

Customer Name: Account Number: Invoice Number: Invoice Date:

MATAGORDA COUNTY 100064844327 **056177557983** T. A. (2013) A section of additional

10/01/2022

- 7Q1 tc

 $s^{s_{i,j}^{s_{i+1}}} = s_{i,j} s_{i+1,j}$

ESI ID Detail:

Product:

Service Address:

190 AVENUE F ODLT 400HPS MARKHAM, TX 77456

Fixed Price

ESI ID: 10032789476839781

Mark 10-124

} :. . ·

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Meter ID	Days	Read Type	Previous Read Date		"Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007105031OT	32	Actual	08/19/2022	0	09/19/2022	√ 155	1.00	155	. .	-
TOTAL	. 1.4.6	·						155	0	0

Electric Service Commercial	•		्यक्षकेत्र स्वी हो	
Service Period: 08/19/2022 to 09/19/2022	**	Carrier Electric		
TXU Energy Fixed Price				. (
Base Usage	155 kWh @	\$ 0.0377995		\$5.86
Other Charges - April Anc Serv		v traff	4 8 1 2 2	\$0.12
Other Charges - June Anc Serv		$\epsilon \in \mathbb{F}_{\epsilon}$	1 + Call 1	\$0.04
Market Securitization (Debt) Financing		• , • :	11 1 101	\$0.08
PUC Assessment				\$0.01

Electric Service Distribu	<u>tion</u>			t.r.*	Same Brook of the State of the	;
Service Period: 08/19/202	2 to 09/19/202	2		15 to	e de la companya de	
Outdoor Lighting - Facilitie	s				\$5.26	< 1
Distribution System Charg	e		155 kWh @	\$ 0.0210968	\$3.27	
Transmission Cost Recov	Factor		155 kWh @	\$ 0.010129	\$1.57	
Distribution Cost Recovery	yresign i	9-14-69	155 kWh @	\$ 0.0081935	\$1.27	
Transition Charge (TC3)	1, 1, , , ,	養乳 かもり の新	155 kWh @	\$ 0.0083226	\$1.29	٠.,
Storm Recovery Charge	115000 a 5	140,511,14	155 kWh @	\$ 0.0087097	\$1.35	
Storm Recovery Tax Cred	it. 5 No Source	11 - 412	155 kWh @	\$ 0.0005806	\$0.09 C	R
Regulatory Asset Recover	y 5 - 116 0	Share and	155 kWh @	\$ 0.0002581	\$0.04	re i
PUC Assessment	146 197	Charles Co	_	.,	\$0.02	mg at
Section 1	Primatiz	Acres in Asi			والمتطلبين والمستسبين والتقييسيونات	
50.0M	State of March	Markey Commencer				
Total Distribution Charg	es				\$13.98	\neg

TOTAL CHARGES FOR ESI ID	\$20.09
A S A	





056177557983 Invoice Number: Invoice Date:

10/01/2022

TO STREET WEEK, INC. THE STAN THE MOVE

A SUPPLY OF THE

ESI ID Detail:

Service Address: Product:

190 AVENUE F UNIT ANNEX MARKHAM, TX 77456

ESI ID: 10032789426253880

1.48-37.73

Fixed Price

 $|\mathcal{M}_{\mathcal{F}}| \geq -q$

Meter ID	Days	Read Type	Previous Read Date	Prev Meter	lous Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
157911497	32	Actual	08/19/2022		7,714	09/19/2022	7,987	1.00	273	2	0
TOTAL	. :		1						273	2	0

MATAGORDA COUNTY

100064844327

Electric Service Commercial

Service Period: 08/19/2022 to 09/19/2022 V

TXU Energy Fixed Price

Base Usage

Other Charges - April Anc Serv Other Charges - June Anc Serv

Market Securitization (Debt) Financing

PUC Assessment

\$ 0.0377995 \$10.32 273 kWh @ 1.0

\$0.28

The state of the s

He with the wife so the sale

process of the stage \$0.39

\$0.02

\$11.15 Total Commercial Charges

Electric Service Distribution

Service Period: 08/19/2022 to 09/19/2022

Meter Charge

Distribution Cost Recovery

Storm Recovery Charge

Energy Efficiency

Base Charge

Advanced Metering Charge Distribution System Charge

Transmission Cost Recov Factor

Transition Charge (TC3)

Storm Recovery Tax Credit Regulatory Asset Recovery

PUC Assessment

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	.,;	toria, dans	3 <u>4</u> 0, - 0	. ` : •	203.1

\$1:40

Select grant garage in the contraction

\$4.39 2. Proceedings 4.88 Process

\$ 0.021093 gas of the Boy \$5:76 has been

\$0.39

273 kWh @ 273 kWh @ \$ 0.010116 Am Harris \$2.76 Ames.

\$ 0.008217 273 kWh @ \$ 0.008341 273 kWh @

273 kWh @ \$ 0.001446

273 kWh @ 273 kWh @...

273 kWh @

\$ 0.000171 \$0.05 \$ 0.001042

\$ 0.0001 \$0.03 CR \$0.28

\$0.03

Total Distribution Charges

521 43

TOTAL CHARGES FOR ESI ID

\$32.58

MATAGORDA COUNTY 100064844327

Invoice Number:

056177557983

Invoice Date:

10/01/2022

ESI ID Detail:

Service Address: **Product:**

190 AVENUE F UNIT COMMONT MARKHAM, TX 77456:

Fixed Price

1. 1. 1. 1. 1. 1. 1.

ESI ID: 10032789476839780

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
122330835	32	Actual	08/19/2022	125,180	09/19/2022	128,352	1.00	3,172	13	14
TOTAL	, 71							3,172	13	14

Electric Service Commercial

Service Period: 08/19/2022 to 09/19/2022 ✔

TXU Energy Fixed Price

Base Usage Other Charges - April Anc Serv

Other Charges - June Anc Serv Market Securitization (Debt) Financing

PUC Assessment

\$ 0.0377995 \$119.90 3,172 kWh @ \$1.99

La May Sp. 1

State of the State of the

A CHIMNIE

Now I have

\$5.60 5000 33000 \$1.62

\$0.22

Application of the second

Total Commercial Charges \$129.33

94 St. 4 . . .

amadadama

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Total Distribution Charges

Electric Service Distribution

Service Period: 08/19/2022 to 09/19/2022 Base Charge

Meter Charge **Advanced Metering Charge**

Distribution System Charge Transmission Cost Recov Factor

Distribution Cost Recovery Transition Charge (TC3) Storm Recovery Charge

Storm Recovery Tax Credit Regulatory Asset Recovery , -) Energy Efficiency

PUC Assessment

		\$2.02
		\$12.67
		# \$0.85 Teles
13.5 kW @	\$ 4.869	\$65.73
13.5 kW @	\$ 4.174454	\$56.36
13.5 kW @	\$ 0.925306	\$12.49
3,172 kWh @	\$ 0.008341	\$26.46
21.6 kW @	\$ 0.318255	\$6.87

21.6 kW @ \$ 0.318255 \$ 0.020105 21.6 kW @ \$ 0.052535

13.5 kW @ 3,172 kWh @

\$ 0.001142 \$3.62 \$0.26

Entre Carlo

\$187.61

\$0.43 CR

TOTAL CHARGES FOR ESI ID

\$316.94

Tracks of that work

1000000000



Customer Name: Account Number: Invoice Number: Invoice Date:

MATAGORDA COUNTY 10/01/2022

ESI ID Detail:

Service Address: Product:

190 AVENUE F UNIT FIRESTA MARKHAM, TX 77456

Fixed Price

ESI ID: 10032789487564611

Meter ID	Days.	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
122291027	32	Actual	08/19/2022	58,9	68 09/19/2022	59,834	1.00	866	-	
TOTAL		*						866	JA 10	0

Service Period: 08/19/2022 to 09/19/2022 TXU Energy Fixed Price			And the second
Base Usage	866 kWh @	\$ 0.0377995	\$32.73
Other Charges - April Anc Serv			\$0.69
Other Charges - June Anc Serv		•	\$1.33
Market Securitization (Debt) Financing		e de transfer	\$0.44
PUC Assessment			\$0.06

Electric Service Distribution	**************************************	. Tadyraz ji s
Service Period: 08/19/2022 to 09/19/2022		Sept. 1
Base Charge		\$1.40
Meter Charge		\$4.39
Advanced Metering Charge	1. No.	\$1.88
Distribution System Charge	866 kWh @ \$ 0.021093	\$18.27
Transmission Cost Recov Factor	866 kWh @ \$ 0.010116	\$8.76
Distribution Cost Recovery	866 kWh @ \$ 0.008217	\$7.12
Transition Charge (TC3)	866 kWh @ \$ 0.008341 👈	\$7.22
Storm Recovery Charge	866 kWh @ \$ 0.001446	\$1.25
Storm Recovery Tax Credit	866 kWh @ \$ 0.0001	\$0.09 CR
Regulatory Asset Recovery	866 kWh @ \$ 0.000171	\$0.15
Energy Efficiency	866 kWh @ \$ 0.001042	\$0.90
PUC Assessment	-	\$0.07

Total Distribution Charges				 	\$51.32	1.3,4
TOTAL CHARGES FOR ESI ID	, g-1	y	1		\$86.57	√ :

Daniel Charles and A

Jackey Stranger

termina in the

Customer Name: Account Number: Invoice Number:

MATAGORDA COUNTY 100064844327

056177557983

Invoice Date:

10/01/2022

ESI ID Detail;

Product:

Service Address:

190 AVENUE F UNIT JP OFF MARKHAM, TX 77456

Fixed Price

14,660,000

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ESI ID: 10032789461015050

\$0.08

Meter ID	Days	Read Type	Previous Read Date	 vious r Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
163788084	32	Actual	08/19/2022	17,604	09/19/2022	18,770	1.00	1,166	-	-
TOTAL	ίħ			:				1,166	17 (0	0

Electric Service Commercial Service Period: 08/19/2022 to 09/19/2022 ✔ TXU Energy Fixed Price Base Usage 1,166 kWh @

\$ 0.0377995 \$44.07 Other Charges - April Anc Serv \$0.85 Other Charges - June Anc Serv \$1.58 Market Securitization (Debt) Financing \$0.59

PUC Assessment

Total Commercial Charges	وأروائها	13,000	8 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Electric Service Distribution Service Period: 08/19/2022 to 09/19/2022

Base Charge \$1.40 Meter Charge \$4.39 **Advanced Metering Charge** \$1.88 e e e **Distribution System Charge** 1,166 kWh @ \$ 0.021093 \$24.59 Transmission Cost Recov Factor 4-14-55 1,166 kWh @ \$ 0.010116 \$11.80 Distribution Cost Recovery 1,166 kWh @ \$ 0.008217 \$9.58 Transition Charge (TC3) 1,166 kWh @ \$ 0.008341 \$9.73 Storm Recovery Charge A COMMINS 1,166 kWh @ \$ 0.001446 \$1.69 Storm Recovery Tax Credit 1,166 kWh @ \$ 0.0001 \$0.12 CR Regulatory Asset Recovery 1,166 kWh @ \$ 0.000171

\$0.20 **Energy Efficiency** 1. 6. 1. 1. 1. 1,166 kWh @ \$1.21 \$ 0.001042 **PUC Assessment** \$0.09

Total Distribution Charges		\$66.44

TOTAL CHARGES FOR ESI ID		e t y t	\$113.61	



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Customer Name: Account Number: Invoice Number: Invoice Date:

MATAGORDA COUNTY 100064844327 056177557983

10/01/2022

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ESI ID Detail:

Service Address:

1203 COUNTY ROAD 243 UNIT FIRESTA MATAGORDA, TX 77457

ESI ID: 10032789427413670

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Marijas (Er. T. C. C. C. C. C. C.

Product: Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Pr Met	evious er Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
122279171	30	Actual	08/17/2022	· •	44,007	09/15/2022	44,692	1.00	685	-5	5
TOTAL	19		;						685	. 5	5

Electric Service Commercial

Service Period: 08/17/2022 to 09/15/2022

TXU Energy Fixed Price

Base Usage Other Charges - April Anc Serv Other Charges - June Anc Serv

Market Securitization (Debt) Financing

PUC Assessment

685 kWh @ \$ 0.0377995 \$25.89

\$0.46

\$1.29

\$0.35

Total Commercial Charges

<u>Electr</u>	<u>ic Serv</u>	<u>ice Dis</u>	tribution

Service Period: 08/17/2022 to 09/15/2022

11 (111)

Base Charge Meter Charge

Advanced Metering Charge

Distribution System Charge Transmission Cost Recov Factor

Distribution Cost Recovery Transition Charge (TC3) Storm Recovery Charge

Storm Recovery Tax Credit Regulatory Asset Recovery

Energy Efficiency **PUC Assessment**

	\$0.05

\$28.04

\$79.79

5.2 kW @

5.2 kW @

5.2 kW @

10.3 kW @

3 AV 1 1

998 J. J. S. 19

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administration was provided. * Medical Colors

> \$2.02 \$12.67 · .i.:

30.85 Carlos \$0.85

\$ 4.869 \$25.32

\$ 4.174454

\$ 0.925306 \$4.81 38.18 tax 10 (\$8.18)

\$ 0.794383 \$ 0.318255

10.3 kW @ \$ 0.020105 (As 3) 1 5 \$0.21 CR 43 10.3 kW @

5.2 kW @---\$ 0.052535 ---- \$0.27--685 kWh @ \$ 0.001142 \$0.78

\$0.11

Total Distribution Charges

TOTAL CHARGES FOR ESI ID

\$107.83 Y

PARK OF WAR

Customer Name: Account Number: Invoice Number:

Invoice Date:

MATAGORDA COUNTY 100064844327 056177557983

10/01/2022

BOTTON TO BEING WARRE 性人性相抗性治疗。 30年 with which the Borgett and aminant

Page 46 of 69

ESI ID Detail:

Product:

Service Address:

18 COUNTY ROAD 252 MATAGORDA, TX 77457

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3. 14.

S4 25 (1)

Sept. 19 11 1

Fixed Price

ESI ID: 10032789403973976

Paragas of Ra

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
119711668	32	Actual	08/18/2022	170,345	09/18/2022	171,320	1.00	975	6	· · · · O
TOTAL	j. 4.					,		975	. W : 6	. 0

Electric Service Commercial

Service Period: 08/18/2022 to 09/18/2022 ¥

TXU Energy Fixed Price

Sugar Bar Bar Bar Bar Salar Base Usage

Other Charges - April Anc Serv Other Charges - June Anc Serv

Market Securitization (Debt) Financing

PUC Assessment

975 kWh @ \$ 0.0377995 \$36.85 \$0.26

975 kWh @

975-kWh @

\$1.85 . ***

And the production of the soft

Carolina Long. 1883

Specifical Professional \$0:50 Februar

Chapter and Company that I have been a first

\$0.07

Total Commercial Charges \$39.53

Electric Service Distribution

Service Period: 08/18/2022 to 09/18/2022

Base Charge Meter Charge

Advanced Metering Charge

Distribution System Charge

Transmission Cost Recov Factor Distribution Cost Recovery

Transition Charge (TC3) Storm Recovery Charge

Storm Recovery Tax Credit Mark 1980 Regulatory Asset Recovery Energy Efficiency

PUC Assessment

THE WINDSHIP OF STREET \$1.40

published against adjus

\$4.39

is a supposed \$1.88.55 med \$ 0.021093

\$ 0.010116 | Sec. | Sec. | \$9.86 | Sec. | \$4 \$ 0.008217 (Sec. 1974) (B\$8.01) (about 1984)

\$ 0.008341 Property of the #\$8.13 metabolic

\$ 0.001446 3.1.1.1 \$1.41 3.1.1.1 \$ 0.0001 \$0.10 CR

\$56.82

\$ 0.000171 \$ 0.001042 \$1.02

\$0.08

Total Distribution Charges

TOTAL CHARGES FOR ESI ID

Customer Name: Account Number: Invoice Number: Invoice Date:

MATAGORDA COUNTY 100064844327 056177557983 10/01/2022

Balling of the toler A CHARLET A CO 0.00

SUBJECT OF BUILDING

Page 47 of 69

ESI ID Detail:

Service Address: **Product:**

414 FISHER MATAGORDA, TX 77457

ESI ID: 10032789427542180

Fixed Price

Mefer ID	Days	Read	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
200527912	32	Actual	08/18/2022	√ 0	09/18/2022	٠ 0	1.00	0		ii -
TOTAL	;							0	0	0

Electric Service Commercial

Service Period: 08/18/2022 to 09/18/2022 ✓

TXU Energy Fixed Price

No Usage

\$0.00

PROPERTY OF A STANDARD CONTRACTOR OF THE STANDAR		\$0.00
Total Commercial Charges		20.00
I ONI POINTINI PINI VII II DO		

Electric Service Distribution

Service Period: 08/18/2022 to 09/18/2022

Base Charge **Meter Charge**

Advanced Metering Charge

PUC Assessment

\$1.40

\$4.39

\$1.88 \$0.01

Total Distribution Charges

TOTAL CHARGES FOR ESI ID

\$7.68

ESI ID: 10032789494278861

E5 24 24 13

Customer Name: Account Number: MATAGORDA COUNTY 100064844327

056177557983 10/01/2022

Invoice Number:

Invoice Date:

ESI ID Detail:

Service Address: Product:

OLD GULF RD UNIT STATION COLLCT STA MATAGORDA, TX 77457

Fixed Price

Meter ID	Days	Type	Read Date	Meter Read	Read Date	Meter Read	Multiplier	(kWh)	kW/kVA	kW/kVA
119431822	30	Actual	08/16/2022	√ 2,388	09/14/2022	2,429	1.00	41	0	0
TOTAL	.0		:					41	~~0	0
		_		_				·-···		

Electric Service Commercial Service Period: 08/16/2022 to 09/14/2022 **TXU Energy Fixed Price Base Usage**

Other Charges - June Anc Serv Market Securitization (Debt) Financing 41 kWh @ \$ 0.0377995 \$1.55

化二氢医异苯酚 计标识点 令

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in an il and

\$0.03 \$0.02

\$1.40

\$4.39

\$1.88

\$0.86

ĕ

Total Commercial Charges	the state of the s	 62.5		\$1.60

Electric Service Distribution Service Period: 08/16/2022 to 09/14/2022

Base Charge Meter Charge **Advanced Metering Charge Distribution System Charge** 41 kWh @ \$ 0.021093 **Transmission Cost Recov Factor** 41 kWh @ \$ 0.010116

\$0.41 Distribution Cost Recovery 41 kWh @ \$ 0.008217 \$0.34 41 kWh @ Transition Charge (TC3) \$ 0.008341 \$0.34 Storm Recovery Charge 41 kWh @ \$ 0.001446 \$0.06 Regulatory Asset Recovery 41 kWh @ \$ 0.000171 \$0.01

Energy Efficiency 41 kWh @ \$ 0.001042 \$0.04 **PUC Assessment** \$0.02

Total Distribution Charges	\$9.75
l otal Distribution Onarges	\$9.75
	 *

TOTAL CHARGES FOR ESI ID \$11.35





Customer Name: Account Number: Invoice Number:

Invoice Date:

MATAGORDA COUNTY 100064844327

056177557983 10/01/2022

CONTROL OF THE STATE OF THE STA TOP TO A MADDRAY OF 110 200 m

Section of the Contraction

ESI ID Detail:

Service Address: **Product:**

115 LAUREL MATAGORDA, TX 77457

Fixed Price

ESI ID: 10032789495257641

mount of the arrest

Etc. 1. Outer

Buck.

1.11.

Meter ID	Days	Read Type	Previous Read Date	Previous (Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
120726105	32	Actual	08/18/2022	2,522	09/18/2022	2,620	1.00	98	' :1°	: 0
TOTAL	1.14		i	:	·		;	98	3.1	0

Electric Service Commercial Service Period: 08/18/2022 to 09/18/2022 V TXU Energy Fixed Price \$ 0.0377995 Base Usage 98 kWh @ \$3.70 Other Charges - April Anc Serv 7 No. 8 P. \$0.02 P. 650 Other Charges - June Anc Serv \$0.28 \$0.05 Market Securitization (Debt) Financing **PUC Assessment** \$0.01

Total Commercial Charges		· 公文司者(49号)公	\$4.06
Mr. 14			7 THE 18 THE 1
Electric Service Distribution			4,344, 13,142, 3
Service Period: 08/18/2022 to 09/18/2022		St.	10 10 10 10 10 10 10 10 10 10 10 10 10 1
Base Charge			\$1.40
Meter Charge			\$4.39
Advanced Metering Charge			\$1.88
Distribution System Charge	98 kWh @	\$ 0.021093	\$2.07
Transmission Cost Recov Factor	98 kWh @	\$ 0.010116	\$0.99
Distribution Cost Recovery	98 kWh @	\$ 0.008217	\$ 25.50 \$0.81 5 \$655
Transition Charge (TC3)	98 kWh @	\$ 0.008341	\$0.82
Storm Recovery Charge	98 kWh @	\$ 0.001446	\$0.14
Storm Recovery Tax Credit	98 kWh @	\$ 0.0001	\$0.01 CR
Regulatory Asset Recovery	98 kWh @	\$ 0.000171	\$0.02
Energy Efficiency	98 kWh @	\$ 0.001042	\$0.10
PUC Assessment			\$0.02

Total Distribution Charges	\$12.63
TOTAL CHARGES FOR ESI ID	\$16.69

Level 1. A. Colors C. A.S. March Harman

A GARAGE

44 - 13.39.22

MATAGORDA COUNTY 100064844327

056177557983

Invoice Number: Invoice Date: 10/01/2022

ESI ID Detail: Service Address:

Product:

772 LAUREL SEASONAL METER MATAGORDA, TX 77457

ESI ID: 10032789417127397

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previ Meter	ous Read	Current Read Date	Co	urrent er Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
148896249	32	Actual	08/18/2022	. 🗸	2,026	09/18/2022	, d.	2,026	1.00	0	.0	0
TOTAL										0	÷.:1 + 0 .	0

Electric Service Commercial

Service Period: 08/18/2022 to 09/18/2022 ✔

TXU Energy Fixed Price

Other Charges - April Anc Serv

Other Charges - June Anc Serv

\$0.02

\$0.05

Total Commercial Charges

Electric Service Distribution

Service Period: 08/18/2022 to 09/18/2022

Base Charge

\$1.40

Meter Charge

\$4.39

Advanced Metering Charge

\$1.88

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PUC Assessment

\$0.01...

Total Distribution Charges

TOTAL CHARGES FOR ESLID

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Apr. 16 10 10 5 10

Carlot Control Control

\$ 0.0377995

57 kWh @



Customer Name: Account Number: Invoice Number: Invoice Date:

MATAGORDA COUNTY 100064844327 056177557983

10/01/2022

ESI ID Detail:

Service Address: Product:

Electric Service Commercial
Service Period: 08/18/2022 to 09/18/2022 ✓

TXU Energy Fixed Price

Base Usage

MAGNOLIA ST ODLT 150HPS MATAGORDA, TX 77457

Fixed Price

ESI ID: 10032789419199850

34300 1 15 33

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7006973193SD	32	Actual	08/18/2022	/A3 A 10	09/18/2022	57	1.00	57	\$ *	-
TOTAL	3, 4,		,					57	\$25 × 0 5	0

Other Charges - April Anc Serv Other Charges - June Anc Serv Market Securitization (Debt) Financing		\$0.05 \$0.02 \$0.03	
Total Commercial Charges		\$2,25	
		Approximately for the second	
Electric Service Distribution Service Period 09/49/2022 to 00/49/2022		The Control of the Control	
Service Period: 08/18/2022 to 09/18/2022		\$4.51	
Outdoor Lighting - Facilities	57 JANA @	\$ 0.0210526 \$1.20	
Distribution System Charge	57 kWh @	• • •	
Transmission Cost Recov Factor	57 kWh @	\$ 0.0101754 \$0.58	
Distribution Cost Recovery	57 kWh @	\$ 0.0082456 \$0.47	
Transition Charge (TC3)	57 kWh @	\$ 0.0084211 \$0.48	. • •
Storm Recovery Charge	57 kWh @	\$ 0.0087719 \$0.50	٠
Storm Recovery Tax Credit	57 kWh @	\$ 0.0005263 \$0.03	CR
Regulatory Asset Recovery	57 kWh @	\$ 0.0003509 \$0.02	1 14.
PUC Assessment	•	\$0.01	
		The same of the sa	مؤسر سروا
Total Distribution Charges		\$7.74	
TOTAL CHARGES FOR ESI ID		\$9.99	

Customer Name: Account Number: Invoice Number: Invoice Date:

MATAGORDA COUNTY 100064844327 056177557983 (AMARIES) - CHEMICAL STREET 10/01/2022

ATT TO THE PARTY OF

Say Mingray as a

ESI ID Detail:

Service Address: **Product:**

Flectric Service Commercial

Total Commercial Charges

3- 1-57

487 MAGNOLIA ST UNIT COUNTY MATAGORDA, TX 77457

ESI ID: 10032789414370120

47 专注题

Fixed Price

Meter ID	Days		Previous Read Date	Previous Meter Read			Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
122332798	32	Actual	08/18/2022	123,078	09/18/2022	124,347	1.00	- 1,269	6	0
TOTAL					·	:		1,269	A 16	0

Electric Service Commercial Service Period: 08/18/2022 to 09/18/2022 TXU Energy Fixed Price	14	Land Contract Contracts	10 mg	
Base Usage	1,269 kWh @ \$	0.0377995	\$47.97	
Other Charges - April Anc Serv		en e	\$0.83	·
Other Charges - June Anc Serv		٠.	\$1.74	
Market Securitization (Debt) Financing PUC Assessment			\$0.64 \$0.09	. 2

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	A CONTRACTOR OF THE PROPERTY O
Electric Service Distribution	
Service Period: 08/18/2022 to 09/18/2022	the second secon
Base Charge	\$1.40 × ×
Meter Charge	\$4.39
Advanced Metering Charge Advanced Metering Charge	\$1.88 · · · ·
Distribution System Charge	1,269 kWh @ \$ 0.021093 \$26.77
Transmission Cost Recov Factor	1,269 kWh @ \$ 0.010116 \$12.84
Distribution Cost Recovery	1,269 kWh @ \$ 0.008217 \$ \$10.43
Transition Charge (TC3) County County County County	1,269 kWh @ \$ 0.008341
Storm Recovery Charge	1,269 kWh @ \$ 0.001446 \$1.83
Storm Recovery Tax Credit	1,269 kWh @ \$ 0.0001 \$0.13 CR
Regulatory Asset Recovery	1,269 kWh @ \$ 0.000171 \$0.22
Energy Efficiency	1,269 kWh @ \$ 0.001042 \$ a = 1 \$ 1.32 \$ a = 1
PUC Assessment	\$0.10
5	

	·
Total Distribution Charges	574.63 max
TOTAL CHARGES FOR ESI ID	120 1 3 2 1 1 1 1 2 1 3 1 3 1 3 1 3 1 3 1 3

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Customer Name: Account Number: Invoice Number: Invoice Date:

MATAGORDA COUNTY 100064844327 056177557983

10/01/2022

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ESI ID Detail:

Service Address: Product:

637 MARKET ST UNIT FIRESTA MATAGORDA; TX 77457: 1945 -

Fixed Price

ESI ID: 10032789446568110

统通通信 信息

Meter ID 122330875	32	Actual	08/18/2022		150,057	Read Date 09/18/2022	1, 994 (1, 1444 L. P., 16, 16, 16, 16, 16, 16, 16, 16, 16, 16	1.00	(kWh) 1.847	20	
TOTAL	37(1			_		,	:		1,847	20	

Electric Service Commercial Service Period: 08/18/2022 to 09/18/2022 V TXU Energy Fixed Price Base Usage 1,847 kWh @ \$ 0.0377995 \$69.82 Other Charges - April Anc Serv 30 17 - 3 - 5 - 34 - - \$1:03 1 - 5 - 6 Other Charges - June Anc Serv \$2.44 Market Securitization (Debt) Financing - 99 to 128 (1960) \$0.95 to 0.36 **PUC Assessment** \$0.12

Electric Service Distribution			Emily Control (1986)
Service Period: 08/18/2022 to 09/18/2022		y (**)	e governo
Base Charge		4.14	\$2.02
Meter Charge			\$12.67
Advanced Metering Charge		1, 3, 14, 3	÷ \$0.85 € ∈ 5 Ē
Distribution System Charge	20.1 kW @	\$ 4.869 *	\$97.87
Transmission Cost Recov Factor Market State Control of the Cost Recovery and Cost Re	20.1 kW @	\$ 4.174454	\$83.91
Distribution Cost Recovery	20.1 kW @	\$ 0.925306	\$18.60
Transition Charge (TC3)	1,847 kWh @	\$ 0.008341	\$15.41 care
Storm Recovery Charge	20.1 kW @	\$ 0.318255; ···	\$6.40
Storm Recovery Tax Credit	20.1 kW @	\$ 0.020105	\$0.40 CR
Regulatory Asset Recovery	20.1 kW @	\$ 0.052535	\$1.06
Energy Efficiency	1,847 kWh @	\$ 0.001142	\$2.11
PUC Assessment	to a transfer of the second terms of the seco	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$0.37

Total Distribution Charges	\$240.87
TOTAL CHARGES FOR ESI ID	\$315.23

Customer Name: Account Number: MATAGORDA COUNTY 100064844327

Invoice Number:

056177557983

Invoice Date:

10/01/2022

ESI ID Detail:

Product:

Service Address:

100mm 100mm 100mm 100mm

2 RIVER BEND ODLT 400HPS MATAGORDA, TX 77467

Fixed Price

1,4282 (19)

ESI ID: 10032789432664941

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7006992918SD	32	Actual	08/18/2022	. • 0	09/18/2022	155	1.00	155	,1	· .: -
TOTAL	1.5%, 4							155	. 0	. 0

Electric Service Commercial

Service Period: 08/18/2022 to 09/18/2022

TXU Energy Fixed Price

Base Usage Other Charges - April Anc Serv Other Charges - June Anc Serv Market Securitization (Debt) Financing

PUC Assessment

155 kWh @ \$ 0.0377995 \$5.86

Carrier of the State

Company of the second

March Committee

\$0.12 \$0.04

\$0.08

\$0.01

Electric Service Distribution

Service Period: 08/18/2022 to 09/18/2022

Outdoor Lighting - Facilities Distribution System Charge Transmission Cost Recov Factor Distribution Cost Recovery Transition Charge (TC3)

Storm Recovery Charge Storm Recovery Tax Credit Regulatory Asset Recovery

PUC Assessment

C 134%	e 0	0040000	ቀሳ ሳፕ
			\$5.26
	1. 1.	******	 + N.

155 kWh @ \$ 0.0210968 \$3.27 155 kWh @ \$ 0.010129 \$1.57 \$1.27 \$ 0.0081935 155 kWh @

155 kWh @ \$1.29 \$ 0.0083226 \$ 0.0087097 \$1.35 155 kWh @ \$0.09 CR \$ 0.0005806

155 kWh @ 155 kWh @ \$ 0.0002581

\$0.04 \$0.02

Total Distribution Charges \$13.98

2. 300

TOTAL CHARGES FOR ESI ID

DS1 000/2061 4



Customer Name: Account Number: Invoice Number: Invoice Date:

MATAGORDA COUNTY 100064844327 056177557983

10/01/2022

ESI ID Detail:

Service Address: Product:

HIGHWAY 111 ODL MIDFIELD, TX 77458

Fixed Price

That March and ?

House, Thomas S

184 - 1847 - 1868 De

.661 + T

ESI ID: 10032789492176731

Meter ID	Days		Previous Read Date	Previous Meter Read	Current Read Date	Curre Meter R		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007147859SD	29	Actual	08/04/2022	0	09/01/2022		104	1.00	. 104	1. · <u>.</u>	
TOTAL			·						104	0	0

Electric Service Commercial				
Service Period: 08/04/2022 to 09/01/2022 ✓	•	•		
TXU Energy Fixed Price				
Base Usage	104 kWh @	\$ 0.0377995		\$3.93
Other Charges - April Anc Serv				\$0.08
Other Charges - May Anc Serv				\$0.06
PLIC Assessment			•,	\$0.01

Electric Service Distribution		· ·	1,045,47,4	
Service Period: 08/04/2022 to 09/01/2022		A		
Outdoor Lighting - Facilities			\$4.98	
Distribution System Charge	104 kWh @	\$ 0.0210577	\$2.19	
Transmission Cost Recov Factor	104 kWh @	\$ 0.0070192	\$0.73	. :
Distribution Cost Recovery	104 kWh @	\$ 0.0081731	\$0.85	
Transition Charge (TC3)	104 kWh @	\$ 0.0083654	\$0.87	6 0
Storm Recovery Charge	104 kWh @	\$ 0.00875	\$0.91	, • 13
Storm Recovery Tax Credit	104 kWh @	\$ 0.0005769	\$0.06	CR
Regulatory Asset Recovery	104 kWh @	\$ 0.0002885	\$0.03	
PUC Assessment		1.1	\$0.01	
			War Commence	
the second control of the second seco			والمستقد المستقد	

Total Distribution Charges \$10.51

CHARGE	

Customer Name: Account Number:

100064844327 056177557983

MATAGORDA COUNTY

Contract Contract State the limit of many care

Page 56 of 69

Invoice Number: Invoice Date:

10/01/2022

प्रकृतिक स्थान वर्ष - Add Alaston

ESI ID Detail:

Product:

Service Address:

110 JUNETTA AVE MIDFIELD, TX 77458

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Same To

1.1 MACE 121

1, 8 3 to

ESI ID: 10032789459047060

用 人為 海南

Fixed Price

500

Meter ID	Days	Read Type	Previous Read Date	Prev Mete	vious r Read		Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
157104699	29	Actual	08/04/2022	✓	6,885	09/01/2022	7,183	1.00	298	12	12
TOTAL	1,43 =								208	549	12

Electric Service Commercial

Service Period: 08/04/2022 to 09/01/2022

TXU Energy Fixed Price

Base Usage:

Other Charges - April Anc Serv

Other Charges - May Anc Serv

PUC Assessment

298 kWh @ \$ 0.0377995 \$11.26 . 1

\$0.11

\$1.49 \$0.02

Total Commercial Charges \$12.88

Electric Service Distribution

Service Period: 08/04/2022 to 09/01/2022

Base Charge Meter Charge

Advanced Metering Charge Color Color

Distribution System Charge Transmission Cost Recov Factor Distribution Cost Recovery (1) 1111

Transition Charge (TC3) MERCHARLES SERVICE OF Storm Recovery Charge

Storm Recovery Tax Credit Regulatory Asset Recovery Energy Efficiency

PUC Assessment

Total Distribution Charges

\$2.02 \$12.67 \$0.85 11.6 kW @ \$4.869 \$56,48 \$49,40 11.6 kW @ \$ 4.258953 11.6 kW @ \$ 0.925306 \$10.73 \$ 0.008341 \$2,49 298 kWh @ \$6.05

ran kujindayat

19 kW @ \$ 0.318255 19 kW @ \$ 0.020105

\$ 0.052535 11.6 kW @ 298 kWh @

\$ 0.001142 \$0.22

> 3+ 19. 13.2 \$141.48

\$0,38 CR

\$0.61

\$0.34

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\$154.36





Customer Name: Account Number: Invoice Number:

Invoice Date:

100064844327

10/01/2022

056177557983

MATAGORDA COUNTY

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ESI ID Detail:

Service Address: Product:

110 JUNETTA ODLT 150HPS AL MIDFIELD, TX 77458

· Mri.,

Fixed Price

ESI ID: 10032789459047061

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)		
7007074246SD	29	Actual	08/04/2022	.0	09/01/2022	57	1.00	57	_	5-1
TOTAL		-			į		;	57	A770	0

Electric Service Commercial

Service Period: 08/04/2022 to 09/01/2022 ✓

TXU Energy Fixed Price

Base Usage

Other Charges - April Anc Serv

Other Charges - May Anc Serv

57 kWh @ \$ 0.0377995

\$2.16

\$0.05

\$0.03

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Electric Service Distribution

Service Period: 08/04/2022 to 09/01/2022

Outdoor Lighting - Facilities

Distribution System Charge

Transmission Cost Recov Factor See

Distribution Cost Recovery Transition Charge (TC3)

Storm Recovery Charge

Storm Recovery Tax Credit

Regulatory Asset Recovery

PUC Assessment

\$4.51 57 kWh @ \$ 0.0210526

\$ 0.0070175 57 kWh @

\$ 0.0082456 57 kWh @

57 kWh @ \$ 0.0084211 \$0.48 \$0.50 57 kWh @ \$ 0.0087719

57 kWh @ \$ 0.0005263 \$0.03 CR

57 kWh @ \$ 0.0003509 \$0.02 \$0.01

Total Distribution Charges

TOTAL CHARGES FOR ESI ID

Customer Name: Account Number: MATAGORDA COUNTY 100064844327

invoice Number: Invoice Date:

056177557983 10/01/2022

ESI ID Detail: Service Address:

Product:

CALA W.

RAWLS ODL MIDFIELD, TX 77458

Fixed Price

ESI ID: 10032789461418841

Meter ID	Days			Previous Meter Read				Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7007068113SD	29	Actual:	08/04/2022	0	09/01/2022	/	104	1.00	104		-
TOTAL			:	·					:104	0	0

Electric Service Commercial
Service Period: 08/04/2022 to 09/01/2022

TXU Energy Fixed Price

104 kWh @ \$ 0.0377995 Base Usage \$0.08 Other Charges - April Anc Serv Other Charges - May Anc Serv \$0.06 \$0.01 **PUC Assessment**

Total Commercial Charges		\$4.08
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Electric Service Distribution

Service Period: 08/04/2022 to 09/01/2022			At the second of the second	
Outdoor Lighting - Facilities			\$4.98	
Distribution System Charge	104 kWh @	\$ 0.0210577	\$2.19	٠,
Transmission Cost Recov Factor	104 kWh @	\$ 0.0070192	\$0.73	
Distribution Cost Recovery	104 kWh @	\$ 0.0081731	\$0.85	
Transition Charge (TC3)	104 kWh @	\$ 0.0027885	\$0.29	
Storm Recovery Charge	104 kWh @	\$ 0.00875	\$0.91	
Storm Recovery Tax Credit	104 kWh @	\$ 0.0005769	\$0.06 CF	₹
Regulatory Asset Recovery	104 kWh @	\$ 0.0002885	\$0.03	
PUC Assessment			\$0.01	

Total Distribution Charges		\$9.93	
	\$450F	 `,; • ;	
TOTAL CHARGES FOR ESI ID	V .,:	\$14.01	V

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MATAGORDA COUNTY 100064844327

056177557983 10/01/2022

ESI ID Detail:

Service Address: Product:

615

RAWLS UNIT FIRESTA MIDFIELD, TX 77458

Fixed Price

Jan Sand Commence

The Space of

ESI ID: 10032789433412700

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
136592656	29	Actual	08/04/2022	122,066	09/01/2022	125,746	1.00	3,680	10	10
TOTAL	1.3.	,						3,680	10	10

Electric Service Commercial
Service Period: 08/04/2022 to 09/01/2022

TXU Energy Fixed Price

Base Usage
3,680 kWh @ \$ 0.0377995 \$139.10

Other Charges - April Anc Serv
\$3.24

Other Charges - May Anc Serv
\$13.99

Market Securitization (Debt) Financing
\$0.06

PUC Assessment
\$0.26

Total Commercial Charges (1997)			\$156.65	
		14195	Property of	
Electric Service Distribution		$(\mathbf{x}^{(k)}, \ldots, \mathbf{x}^{(k)}) \in \mathbf{x}^{(k)}_{k} +$	The state of the state of	·. ·
Service Period: 08/04/2022 to 09/01/2022				
Base Charge		,	\$2.02	•
Meter Charge			\$12.67	
Advanced Metering Charge		, · · · · · ·	\$0.85	
Distribution System Charge	9.6 kW @	\$ 4.869	\$46.74	•
Transmission Cost Recov Factor	9.6 kW @	\$ 4.258953	\$40.89	٠
Distribution Cost Recovery	9.6 kW @	\$ 0.925306	\$8.88	
Transition Charge (TC3)	3,680 kWh @	\$ 0.008341	\$30.69	
Storm Recovery Charge	16.9 kW @	\$ 0.318255	\$5.38	• .
Storm Recovery Tax Credit	16.9 kW @	\$ 0.020105	< \$0.34	CR
Regulatory Asset Recovery	9.6 kW @	\$ 0.052535	\$0.50	
Energy Efficiency	3,680 kWh @	\$ 0.001142	\$4.20	
PUC Assessment	and the second second		\$0.19	

Total Distribut	ion Charges		\$152.67
	the state of the s	 	

TOTAL CHARGES FOR ESI ID	\$309.32

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THE STATE OF STREET

Customer Name: Account Number: Invoice Number:

MATAGORDA COUNTY 100064844327 056177557983

10/01/2022

Invoice Date:

ESI ID Detail:

Service Address: **Product:**

955 STREETLIGHT STLG MIDFIELD, TX 77458

Fixed Price

ESI ID: 10032789441468646

. .

6 18 12 11 12 1

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Meter ID	Days	Read	Previous Read Date	Previous Meter Read		Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7005524968SD	- 32	Actual	08/26/2022	0	09/26/2022	.367	1.00	367		-
TOTAL	** 1							367	0	0

Electric Service Commercial 4.1. 2.5 g. t. 5 g. C. 数 4. 4 g. C. 法国发现企业 Service Period: 08/26/2022 to 09/26/2022 ✓ TXU Energy Fixed Price 86123 Base Usage 367 kWh @ \$ 0.0377995 \$13.87 \$0.10 Other Charges - June Anc Serv Market Securitization (Debt) Financing \$0.19 **PUC Assessment** 30.02 cm 4

Total Co	ommercial Charg	0 \$.	d. Barrell	a and a second	1.54,		\$14.18
	State All					arrest of	Sec. 32 152. 6

Electric Service Distribution Service Period: 08/26/2022 to 09/26/2022

10 30 0

14.10

100

COMPANDAMENT OF THE \$1.40 **Base Charge** Street Lighting - Facilities \$7.02 **Distribution System Charge** 367 kWh @ \$ 0.0210899 \$7.74 Transmission Cost Recov Factor 367 kWh @ \$ 0.010109 \$3,71 Distribution Cost Recovery 367 kWh @ \$3.02 \$ 0.0082289 Transition Charge (TC3) . . . \$1.65 367 kWh @ \$ 0.0044959 Storm Recovery Charge 3.15 367 kWh @ \$ 0.0087193 \$3.20 Storm Recovery Tax Credit 3.04 367 kWh @ \$ 0.0005722 \$0.21 CR Regulatory Asset Recovery 3 1A. 1 \$ 0.0002725 \$0.10 367 kWh @ \$0.04 PUC Assessment 1. 1.3 1.50

Total Distribution Charges	

TOTAL CHARGES FOR ESI	IID	fall of the second	\$41.85
the state of the s			





Customer Name: Account Number: Invoice Number:

Invoice Date:

MATAGORDA COUNTY 100064844327 056177557983

10/01/2022

Control of Company

on by a market

ESI ID Detail:

Service Address: Product:

TOTAL CHARGES FOR ESI ID

405 COMMERCE ST PALACIOS, TX 77465-5468

Fixed Price

ESI ID: 10032789440808411

Meter ID	Days	Read Type	Previous Read Date	Pre Mete	vious er Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
119430885	30	Actual	08/22/2022	\	645,204	09/20/2022	650,310	1.00	5,106	de 14	14
TOTAL	212 h					:	1		5,106	¥ 14	14

Electric Service Co	mmercial 2/2022 to 09/20/2022	n de la composition de la composition La composition de la					
TXU Energy Fixed P				nga tanggan panggan panggan panggan Kabupat panggan panggan panggan panggan			
•	during the first of the second	5,106 kWh @		\$193.00			
Other Charges - Apr	il Anc Serv			\$0.01 CR			
Other Charges - Apr	il Anc Serv		yed3 .1	\$5.17			
Other Charges - Jun	e Anc Serv		in water to got but	\$8.31			
Market Securitization	n (Debt) Financing			\$2.60			
PUC Assessment				\$0.35			
Gross Receipts Rein	nb			\$2.26			
I TO THE WOOT			The first section of the first	The fact of the control of the contr			

Total Commercial Charges			\$211.68
Electric Service Distribution			
Service Period: 08/22/2022 to 09/20/2022		(4) i= 11.	ing the second
Base Charge		STORY OF STREET	\$2.02
Meter Charge		01	\$12.67
Advanced Metering Charge			\$0.85
Distribution System Charge 19 896 19 19 19 19 19 19 19 19 19 19 19 19 19	13.7 kW @	\$ 4.869	\$66.71
Transmission Cost Recov Factor	13.7 kW @	\$ 4.174454. · ·	\$57.19
Distribution Cost Recovery	13.7 kW @	\$ 0.925306	\$12.68
Transition Charge (TC3)	5,106 kWh @	\$ 0.008341	\$42.59
Storm Recovery Charge	13.8 kW @	\$ 0.318255	\$4.39
Storm Recovery Tax Credit	13.8 kW @	\$ 0.020105	\$0.28 CR
Regulatory Asset Recovery	13.7 kW @	\$ 0.052535	\$0.72
Energy Efficiency	5,106 kWh @	\$ 0.001142	\$5.83
PUC Assessment	· · · · · · · · · · · · · · · · · · ·	and the second	\$0.26
Gross Receipts Reimb	ing the state of the distance of	and the same and the same and the same	\$1.71

		·
Total Distribution Charges	The contract of the contract o	\$207.34
i Grait Digiti indition Charges	表示: # 1. 18 1. 18 1. 18 1. 18 1. 18 1. 18 1. 18 1. 18 1. 18 1. 18 1. 18 1. 18 1. 18 1. 18 1. 18 1. 18 1. 18 1.	16. 1. 19. 19. 19. 19. 19. 19. 19. 19. 19.
	,	

\$419.02 🗸

Strippe Cons.

Customer Name: Account Number: Invoice Number:

MATAGORDA COUNTY 100064844327

Invoice Date:

056177557983 10/01/2022

ESI ID Detail:

Service Address:

FM 521 ODLT 400HPS PALACIOS, TX 77465

ESI ID: 10032789465240600

Product:

447.15

۲	ıxea	Price	

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage ∴ (kWh)	Actual kW/kVA	Billed kW/kVA
7005661310SD	32	Actual	08/12/2022	. 0	09/12/2022	√ -155	1.00	155		-
TOTAL	* • • •					a.		155	0	0

TXU Energy Fixed Price Base Usage	Electric Service Commercial Service Period: 08/12/2022 to 09/12/2022	/	•		Salar Design Mississi Later Commission (March
Base Usage					e e e e e e e e e e e e e e e e e e e
Other Charges - April Anc Serv \$0.12 Other Charges - June Anc Serv \$0.06 Market Securitization (Debt) Financing \$0.08 PUC Assessment \$0.01 Foliation Service Distribution Service Period: 08/12/2022 to 09/12/2022 Outdoor Lighting - Facilities \$5.26 Distribution System Charge 155 kWh @ \$0.0210968 \$3.27 Transmission Cost Recov Factor 155 kWh @ \$0.0070323 \$1.09 Distribution Cost Recovery 155 kWh @ \$0.0081935 \$1.27 Transition Charge (TC3) 155 kWh @ \$0.0083226 \$1.29 Storm Recovery Charge 155 kWh @ \$0.0087097 \$1.35 Storm Recovery Tax Credit 155 kWh @ \$0.0005806 \$0.09 Regulatory Asset Recovery 155 kWh @ \$0.0002581 \$0.04 PUC Assessment \$0.02		, tall the control of	155 kWh @	\$ 0.0377995	\$5.86
Other Charges - June Anc Serv \$0.06 Market Securitization (Debt) Financing \$0.08 PUC Assessment \$0.01 Financing PUC Assessment \$0.06 \$0.01 Financing PUC Assessment \$0.02 PUC Assessment	-		•		\$0.12
Solid	= ,				\$0.06
Fotal Commercial Charges \$6.13	•				\$0.08
Fotal Commercial Charges \$6.13					
Electric Service Distribution Service Period: 08/12/2022 to 09/12/2022 \$5.26 Outdoor Lighting - Facilities \$5.26 Distribution System Charge 155 kWh @ \$ 0.0210968 \$3.27 Transmission Cost Recov Factor 155 kWh @ \$ 0.0070323 \$1.09 Distribution Cost Recovery 155 kWh @ \$ 0.0081935 \$1.27 Transition Charge (TC3) 155 kWh @ \$ 0.0083226 \$1.29 Storm Recovery Charge 155 kWh @ \$ 0.0087097 \$1.35 Storm Recovery Tax Credit 155 kWh @ \$ 0.0005806 \$0.09 Regulatory Asset Recovery 155 kWh @ \$ 0.0002581 \$0.04 PUC Assessment \$0.02	477				
Electric Service Distribution Service Period: 08/12/2022 to 09/12/2022 \$5.26 Outdoor Lighting - Facilities \$5.26 Distribution System Charge 155 kWh @ \$ 0.0210968 \$3.27 Transmission Cost Recov Factor 155 kWh @ \$ 0.0070323 \$1.09 Distribution Cost Recovery 155 kWh @ \$ 0.0081935 \$1.27 Transition Charge (TC3) 155 kWh @ \$ 0.0083226 \$1.29 Storm Recovery Charge 155 kWh @ \$ 0.0087097 \$1.35 Storm Recovery Tax Credit 155 kWh @ \$ 0.0005806 \$0.09 Regulatory Asset Recovery 155 kWh @ \$ 0.0002581 \$0.04 PUC Assessment \$0.02					the state of the state of
Electric Service Distribution Service Period: 08/12/2022 to 09/12/2022 \$5.26 Outdoor Lighting - Facilities \$5.26 Distribution System Charge 155 kWh @ \$ 0.0210968 \$3.27 Transmission Cost Recov Factor 155 kWh @ \$ 0.0070323 \$1.09 Distribution Cost Recovery 155 kWh @ \$ 0.0081935 \$1.27 Transition Charge (TC3) 155 kWh @ \$ 0.0083226 \$1.29 Storm Recovery Charge 155 kWh @ \$ 0.0087097 \$1.35 Storm Recovery Tax Credit 155 kWh @ \$ 0.0005806 \$0.09 Regulatory Asset Recovery 155 kWh @ \$ 0.0002581 \$0.04 PUC Assessment \$0.02	Total Commercial Charges		· · · · · · · · · · · · · · · · · · ·	era i eran	\$6.13
Service Period: 08/12/2022 to 09/12/2022 \$5.26 Outdoor Lighting - Facilities \$5.26 Distribution System Charge 155 kWh @ \$ 0.0210968 \$3.27 Transmission Cost Recover Factor 155 kWh @ \$ 0.0070323 \$1.09 Distribution Cost Recovery 155 kWh @ \$ 0.0081935 \$1.27 Transition Charge (TC3) 155 kWh @ \$ 0.0083226 \$1.29 Storm Recovery Charge 155 kWh @ \$ 0.0087097 \$1.35 Storm Recovery Tax Credit 155 kWh @ \$ 0.0005806 \$0.09 Regulatory Asset Recovery 155 kWh @ \$ 0.0002581 \$0.04 PUC Assessment \$0.002 \$0.002					
Service Period: 08/12/2022 to 09/12/2022 \$5.26 Outdoor Lighting - Facilities \$5.26 Distribution System Charge 155 kWh @ \$ 0.0210968 \$3.27 Transmission Cost Recov Factor 155 kWh @ \$ 0.0070323 \$1.09 Distribution Cost Recovery 155 kWh @ \$ 0.0081935 \$1.27 Transition Charge (TC3) 155 kWh @ \$ 0.0083226 \$1.29 Storm Recovery Charge 155 kWh @ \$ 0.0087097 \$1.35 Storm Recovery Tax Credit 155 kWh @ \$ 0.0005806 \$0.09 Regulatory Asset Recovery 155 kWh @ \$ 0.0002581 \$0.04 PUC Assessment \$0.002	Electric Service Distribution				The state of the s
Outdoor Lighting - Facilities \$5.26 Distribution System Charge 155 kWh @ \$ 0.0210968 \$3.27 Transmission Cost Recov Factor 155 kWh @ \$ 0.0070323 \$1.09 Distribution Cost Recovery 155 kWh @ \$ 0.0081935 \$1.27 Transition Charge (TC3) 155 kWh @ \$ 0.0083226 \$1.29 Storm Recovery Charge 155 kWh @ \$ 0.0087097 \$1.35 Storm Recovery Tax Credit 155 kWh @ \$ 0.0005806 \$0.09 Regulatory Asset Recovery 155 kWh @ \$ 0.0002581 \$0.04 PUC Assessment \$0.002		and the second second second second			- ⁻ -
Distribution System Charge 155 kWh @ \$ 0.0210968 \$3.27 Transmission Cost Recov Factor 155 kWh @ \$ 0.0070323 \$1.09 Distribution Cost Recovery 155 kWh @ \$ 0.0081935 \$1.27 Transition Charge (TC3) 155 kWh @ \$ 0.0083226 \$1.29 Storm Recovery Charge 155 kWh @ \$ 0.0087097 \$1.35 Storm Recovery Tax Credit 155 kWh @ \$ 0.0005806 \$0.09 Regulatory Asset Recovery 155 kWh @ \$ 0.0002581 \$0.04 PUC Assessment \$0.02				gs., 18	# \$5.26 × ×
Transmission Cost Recov Factor 155 kWh @ \$ 0.0070323 \$1.09 Distribution Cost Recovery 155 kWh @ \$ 0.0081935 \$1.27 Transition Charge (TC3) 155 kWh @ \$ 0.0083226 \$1.29 Storm Recovery Charge 155 kWh @ \$ 0.0087097 \$1.35 Storm Recovery Tax Credit 155 kWh @ \$ 0.0005806 \$0.09 Regulatory Asset Recovery 155 kWh @ \$ 0.0002581 \$0.004 PUC Assessment \$0.002			155 kWh @	\$ 0.0210968	\$3.27
Distribution Cost Recovery 155 kWh @ \$ 0.0081935 \$1.27 Transition Charge (TC3) 155 kWh @ \$ 0.0083226 \$1.29 Storm Recovery Charge 155 kWh @ \$ 0.0087097 \$1.35 Storm Recovery Tax Credit 155 kWh @ \$ 0.0005806 \$0.09 Regulatory Asset Recovery 155 kWh @ \$ 0.0002581 \$0.04 PUC Assessment \$0.02	•		_	•	•
Transition Charge (TC3) 155 kWh @ \$ 0.0083226 \$1.29 Storm Recovery Charge 155 kWh @ \$ 0.0087097 \$1.35 Storm Recovery Tax Credit 155 kWh @ \$ 0.0005806 \$0.09 Regulatory Asset Recovery 155 kWh @ \$ 0.0002581 \$0.04 PUC Assessment \$0.02			_		•
Storm Recovery Charge 155 kWh @ \$ 0.0087097 \$1.35 Storm Recovery Tax Credit 155 kWh @ \$ 0.0005806 \$0.09 (\$ 0.0002581 Regulatory Asset Recovery 155 kWh @ \$ 0.0002581 \$0.00 PUC Assessment \$0.00 \$0.00	•		_		•
Storm Recovery Tax Credit 155 kWh @ \$ 0.0005806 \$0.009 0 Regulatory Asset Recovery 155 kWh @ \$ 0.0002581 \$0.004 PUC Assessment \$0.002581 \$0.002	<u> </u>	A North Commence	_	•	
Regulatory Asset Recovery PUC Assessment 155 kWh @ \$ 0.0002581 \$ \$0.002581	· -		_		\$0.09 CR
PUC Assessment \$0.02			_	•	*
T DO ADDOCATION			133 KVVII (W	ψ 0.0002301	
The second secon	·	** **			Ψυ.υ2
	and the second of the second o	*** ;**** * * * *			
Total Distribution Charges \$13.50					A CONTRACTOR OF THE CONTRACTOR

Total Distribution Charges	\$13.50
	X 1 2 2
TOTAL CHARGES FOR ESI ID	\$19.63
	to the second

National Association and Association (Association)

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Commence of the State of

Customer Name: Account Number:

100064844327

Previous

Meter Read

. 0

Invoice Number: Invoice Date:

056177557983

MATAGORDA COUNTY

10/01/2022

ESI ID Detail:

Meter ID

TOTAL

7005712552SD

Product:

Service Address:

Days

32

25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920

Current

Read Date

09/11/2022

Fixed Price

Previous

Read Date

08/11/2022

Read

Type

Actual

ESI ID: 10032789474945242

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12.4

Current Meter Read	Multiplier		Usage (kWh)	Actual kW/kVA	Billed kW/kVA
620	1.00	Γ	620	; =	

620

.. . 0

Electric Service Commercial			COMMON OF BUILDING
Service Period: 08/11/2022 to 09/11/2022 ▼ TXU Energy Fixed Price	•		
Base Usage	620 kWh @	\$ 0.0377995	\$23.44
Other Charges - April Anc Serv			\$0.50
Other Charges - June Anc Serv			\$0.17
Market Securitization (Debt) Financing			\$0.31
PUC Assessment			\$0.04

Electric Service Distribution		g. (**)* = 1 (
Service Period: 08/11/2022 to 09/11/2022		A Part of the second	
Outdoor Lighting - Facilities			\$21.04
Distribution System Charge	620 kWh @	\$ 0.0210968	\$13.08
Transmission Cost Recov Factor	620 kWh @	\$ 0.0070484	\$4.37
Distribution Cost Recovery	620 kWh @	\$ 0.0082097	\$5.09
Transition Charge (TC3)	620 kWh @	\$ 0.0083387	\$5.17
Storm Recovery Charge	620 kWh @	\$ 0.0087258	\$5.41
Storm Recovery Tax Credit	620 kWh @	\$ 0.0005645	\$0.35 CR
Regulatory Asset Recovery	620 kWh @	\$ 0.0002742	\$0.17
PUC Assessment	•	\$ 45 W	\$0.07

TOTAL CHARGES FOR ESI ID \$78.51 \$	Total Distribution Charges	1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4	\$54.05
TOTAL CHARGES FOR ESI ID \$78.51 ✓				
	TOTAL CHARGES FOR ESI ID			\$78.51 ✓

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t' jirit

1523

Customer Name: Account Number: Invoice Number:

Invoice Date:

MATAGORDA COUNTY:

10/01/2022

ESI ID Detail:

Service Address: **Product:**

25000 STATE HIGHWAY 35 S UNIT OFFIC PALACIOS, TX 77465-1920 ESI ID: 10032789453394875

ĕ

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Prev Mete	vious r Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
120730531	32	Actual	08/11/2022		123,128	09/11/2022	124,284	1.00	1,156	6	0
TOTAL						,			1,156	6	0

Electric Service Commercial Service Period: 08/11/2022 to 09/11/2022				
TXU Energy Fixed Price			14. 1 3 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
Base Usage	1,156 kWh @	\$ 0.0377995	\$43	.70
Other Charges - April Anc Serv		.*	s \$ 0	.92 😘 🖰
Other Charges - June Anc Serv		1	\$1	76
Market Securitization (Debt) Financing		4.4 . 1 . 1	\$6 \$0	.59
PUC Assessment			** \$0	.08

Total Commercial Cha	rges	19 5 Fig. 17.	e i va gazzili ea i ei	 44.5	\$47.05
•					

Electric Service Distribution			
Service Period: 08/11/2022 to 09/11/2022			(表:17) (1) (1) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
Base Charge			\$1.40 Sec. 1
Meter Charge	1. 1. 1. 1. 1. 1.		\$ 4.39
Advanced Metering Charge	E		** ** \$1.88 . ***
Distribution System Charge	* 475°4	1,156 kWh @	\$ 0.021093 \$24.38
Transmission Cost Recov Factor	$\tilde{\chi}^{0} \rightarrow (\tilde{\chi}^{0})^{*} (\tilde{\chi}^{0$	1,156 kWh @	\$ 0.007043 \$8.14
Distribution Cost Recovery	profes to the	1,156 kWh @	\$ 0.008217 \$9.50
Transition Charge (TC3)	18 6 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1,156 kWh @	\$ 0.008341 \$9.64
Storm Recovery Charge	1. 1. 1. 1. 1.	1,156 kWh @	\$ 0.001446 \$1.67
Storm Recovery Tax Credit		1,156 kWh @	\$ 0.0001 \$0.12 CR
Regulatory Asset Recovery		1,156 kWh @	\$ 0.000171 \$0.20
Energy Efficiency		1,156 kWh @	\$ 0.001042 \$1.20
PUC Assessment			System 754 \$0.090 9 5 5
the state of the s			the at at the transfer of the contract of the

Total Distribution Charges	and the state of the state of	Marin Marin	e j radio	 	\$62.37	·
TOTAL CHARGES FOR ESI ID				 	\$109.42	





Customer Name: Account Number: Invoice Number:

100064844327 056177557983

Invoice Date:

10/01/2022

ESI ID Detail:

Service Address:

25000 STATE HIGHWAY 35 S UNIT P7 PALACIOS, TX 77465-1920

MATAGORDA COUNTY

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4-16-61

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ESI ID: 10032789474945241

Product:

Fixed Price

Meter ID.	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)		
122240914	32	Actual.	08/11/2022	55,745	09/11/2022	56,109	1.00	364	: 40	* 1 * 0
TOTAL	3.45			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				364	18 T 4 1	0

Electric Service Commercial

Service Period: 08/11/2022 to 09/11/2022 v

TXU Energy Fixed Price

Base Usage

Other Charges - April Anc Serv

Other Charges - June Anc Serv

Market Securitization (Debt) Financing

PUC Assessment

Base Charge

364 kWh @	\$ 0.0377995	\$13

3.76

Seminarion (1887) and the seminarion of the semi

state who are noticed in a com-

394 - \$**0.33** - \$455 \$0.46

\$0.19

\$1.40

\$4.39

\$1.88

\$7.68

\$2.99

\$0.53

\$0.04 CR

\$2.56

\$3.04

\$0,06

\$0.02

Total Commercial Charges

Elec	tric:	Serv	ice D	istrii	bution

Service Period: 08/11/2022 to 09/11/2022

Meter Charge Advanced Metering Charge Distribution System Charge Transmission Cost Recov Factor

Distribution Cost Recovery

the group of

Storm Recovery Charge Storm Recovery Tax Credit Regulatory Asset Recovery

Energy Efficiency **PUC Assessment**

Transition Charge (TC3)

ta peliska et taka a aest 900 30

364 kWh @ \$ 0.021093 364 kWh @ \$ 0.007043

364 kWh @ \$ 0.008217 364 kWh @ \$ 0.008341 364 kWh @

\$ 0.001446 \$ 0.0001 364 kWh @....

\$ 0.000171 \$ 0.001042

\$0.38 \$0.04

据证证的"数据"。

\$24.91

Total Distribution Charges

364 kWh @

364 kWh @

TOTAL CHARGES FOR ESI ID

\$39.67

Customer Name: Account Number:

MATAGORDA COUNTY 100064844327

Invoice Number:

056177557983

Invoice Date:

10/01/2022

ESI ID Detail:

Service Address:

17817 WOOD PLEDGER, TX 77468-0000

1 6 B 1 1

ESI ID: 1008901015815710800100 ::

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Pre Mete	vious r Read	Current Read Date		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
190851001	30	Actual	08/16/2022	5 √	87,175	09/14/2022	88,565	1.00	1,390	.13	13
TOTAL	ž,	-							1,390	· .13	13

Electric Service Commercial

Service Period: 08/16/2022 to 09/14/2022

TXU Energy Fixed Price

Base Usage Other Charges - April Anc Serv Other Charges - June Anc Serv

Market Securitization (Debt) Financing

PUC Assessment

to the first of the

1,390 kWh @	\$ 0.0377995	\$52.54
		AA ==

S. C. S. L. C. A.

Consider the second

A CONTRACTOR

\$0.53 \$1.37

The Assertation of the Control

\$0.71

\$0.09

\$3.00

\$7.41

and the same of the same Broken Broken Broken Car

Total Commercial Charges	 \$55.24	٠.

Electric Service Distribution

Service Period: 08/16/2022 to 09/14/2022

Base Charge Meter Charge

Distribution System Charge Transmission Cost Recov Factor Distribution Cost Recovery

Transition Charge (TC5) Nuclear Decommission Energy Efficiency

PUC Assessment and the same

13 kVA @ \$ 4.449231 13.2 kVA @ \$ 3.868182

13 kVA @ \$ 0.226154 1.390 kWh @ \$ 0.002281

13 kVA @ \$ 0.000769 \$ 0.000734 1,390 kWh @

\$0.01 .. D. \$1.02 \$0.21

\$57.84

\$51.06

\$2.94

\$3.17

\$126.66

Total Distribution Charges

TOTAL CHARGES FOR ESI ID

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2008/2014/1919

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Frenchand



Customer Name: Account Number: Invoice Number:

Invoice Date:

MATAGORDA COUNTY 100064844327 056177557983

10/01/2022

ESI ID Detail:

Product:

Service Address:

da

FM 521 UNIT RR PARK WADSWORTH, TX 77483

ESI ID: 10032789412055530

Fixed Price

Meter ID	Days	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Previous Read Date	Previous Meter Read	Current Read Date	Curr Meter		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
7006966354SD	32	Actual :	08/18/2022	0	09/18/2022	\	312	1.00	312	1 3-4	· : -
TOTAL	: 1477.								312	0	0

Service Period: 08/18/2022 to 09/18/2022		
TXU Energy Fixed Price	er to g	
Base Usage	312 kWh @ \$ 0.0377995	\$11.80
Other Charges - April Anc Serv		\$0.25
Other Charges - June Anc Serv	$\Delta_{ij}(x_i) = A_{ij}(x_i)$	\$0.08
Market Securitization (Debt) Financing	the state of the s	\$0.16
PUC Assessment		\$0.02

Total Commercial Charges	\$12.31
Electric Service Distribution	generality (VIII) is a substitute of
Service Period: 08/18/2022 to 09/18/2022	$\mathcal{L}_{n,n} = \{\mathcal{L}_{n,n}, \mathcal{L}_{n,n}\} \cap \mathcal{R}_{n,n} \in \mathcal{H}_{n,n} : \mathcal{H}_{n,n} \in \mathcal{H}_{n,n} \}$
Base Charge	\$1.40
Street Lighting - Facilities	\$22.98
Distribution System Charge	312 kWh @ \$ 0.0210897 + \$6.58
Transmission Cost Recov Factor	312 kWh @ \$ 0.0101282 \$3.16
Distribution Cost Recovery	312 kWh @ \$ 0.0082051 \$2.56
Transition Charge (TC3)	312 kWh @ \$ 0.0044872 \$1.40
Storm Recovery Charge	312 kWh @ \$ 0.0087179 \$2.72
Storm Recovery Tax Credit	312 kWh @ \$ 0.0005769 * \$0.18 CR
Regulatory Asset Recovery	312 kWh @ \$ 0.0002564 \$0.08
PUC Assessment	\$0.06
	The second of th

Total Distribution Charges	\$40.76
	1943年 - 1945年 - 1943年 - 1944年
TOTAL CHARGES FOR ESI ID	\$53.07 ✓

\$ 0.0377995

10 July 10 1995

Customer Name:

MATAGORDA COUNTY 100064844327 (Anni Francisco Const. 1994) 1994 (Anni Francisco Const. 1994

Account Number: Invoice Number:

056177557983

Invoice Date:

10/01/2022

ESI ID Detail: Service Address:

the Aller Dide

2000 FM 521 ODLT 400HPS UNIT RR PARK WADSWORTH, TX 77483

ESI ID: 10032789420235651

Product:

Fixed Price

	Meter ID	Days	Read Type	Previous Read Date	Previo		Current Read Date	Curre Meter F		Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
	7006991419SD	30	Actual	08/16/2022	, , ,	0	09/14/2022	V	310	1.00	310	•	r + 6 🛥
	TOTAL	5.43		3	:						310	. J# 0	0

Electric Service Co		/	
Service Period: 08/1 TXU Energy Fixed I		022 🗸	A
Base Usage	1 = 1.1	0 5 7	310 kWh @
Other Charges - Ap	ril Anc Serv		

Other Charges - June Anc Serv Market Securitization (Debt) Financing PUC Assessment

\$0.02

\$0.08

Contract of the State of the \$0.16 contents

\$11.72 \$0.24

n dan commercial charges	3.19.11.19			•	#12.22
		 	 		

Electric Service Distribution			113	· .		
Service Period: 08/16/2022 to 09/14/2022	$\mathcal{L}_{\mathcal{L}}(\mathcal{L}(\mathcal{L}_{\mathcal{L}}(\mathcal{L})(\mathcal{L}_{\mathcal{L}}(\mathcal{L}_{\mathcal{L}}(\mathcal{L}_{\mathcal{L}}(\mathcal{L})(\mathcal{L}_{\mathcal{L}}(\mathcal{L}_{\mathcal{L}}(\mathcal{L}_{\mathcal{L}}(\mathcal{L})(\mathcal{L}_{\mathcal{L}}(\mathcal{L})(\mathcal{L}_{\mathcal{L}}(\mathcal{L})(\mathcal{L}_{\mathcal{L}}(\mathcal{L})(\mathcal{L}_{\mathcal{L}}(\mathcal{L})(\mathcal{L}_{\mathcal{L}}(\mathcal{L})(\mathcal{L}_{\mathcal{L}}(\mathcal{L})(\mathcal{L}_{\mathcal{L}}(\mathcal{L})(\mathcal{L})(\mathcal{L}_{\mathcal{L}}(\mathcal{L})(\mathcal{L})(\mathcal{L})(\mathcal{L})(\mathcal{L}_{\mathcal{L}}(\mathcal{L})$					
Outdoor Lighting - Facilities				\$10.52		
Distribution System Charge	310 kWh @ \$	0.0210968	•	\$6.54		
Transmission Cost Recov Factor	310 kWh @	\$ 0.010129		\$3.14		
Distribution Cost Recovery	310 kWh @ \$	0.0082258		\$2.55		
Transition Charge (TC3)	310 kWh @ \$	0.0083548		\$2.59	٠, ٠	
Storm Recovery Charge	310 kWh @ \$	0.0087419	1-1	\$2.71	•	
Storm Recovery Tax Credit	310 kWh @ \$	0.0005806		\$0.18	CR.	
Regulatory Asset Recovery	310 kWh @ \$	0.0002581	3	\$0.08	1.3	
PUC Assessment				\$0.04	100	

Total Distribution Charges	the state of the s	4 ft *** ,	1.4		\$27.	99
34,945		. <u>-</u>			I had been	· 5 · · · · · · / ·
TOTAL CHARGES FOR ESI ID	1.75				\$40.	21
				 , 17 July		. Activity





Customer Name: Account Number:

MATAGORDA COUNTY 100064844327

Invoice Number:
Invoice Date:

056177557983 10/01/2022

ESI ID Detail: Service Address: leles

2001 FM 521 ODLT 400HPS UNIT RR PARK WADSWORTH, TX 77483

ESI ID: 10032789420235652

Product: Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Curr Meter	ent Read	Multiplier	Usage (kWh)		Billed kW/kVA
7005369954SD	30	Actual	08/16/2022	0	09/14/2022	✓	155	1.00	155	-	-
TOTAL									155	0	0

Electric Service Commercial

Service Period: 08/16/2022 to 09/14/2022

TXU Energy Fixed Price

Base Usage
Other Charges - April Anc Serv
Other Charges - June Anc Serv
Market Securitization (Debt) Financing
PUC Assessment

155 kWh @ \$ 0.0377995 \$5.86

\$0.12 \$0.04 \$0.08

\$0.01

Total Commercial Charges	film to be for the first of the		\$6.11
Electric Service Distribution			
Service Period: 08/16/2022 to 09/14/2022			
Outdoor Lighting - Facilities			\$5.26
Distribution System Charge	155 kWh @	\$ 0.0210968	\$3.27
Transmission Cost Recov Factor	155 kWh @	\$ 0.010129	\$1.57
Distribution Cost Recovery	155 kWh @	\$ 0.0081935	\$1.27
Transition Charge (TC3)	155 kWh @	\$ 0.0083226	\$1.29
Storm Recovery Charge	155 kWh @	\$ 0.0087097	\$1.35
Storm Recovery Tax Credit	155 kWh @	\$ 0.0005806	\$0.09 CR
Regulatory Asset Recovery	155 kWh @	\$ 0.0002581	\$0.04
PUC Assessment	_		\$0.02

Total Distribution Charges	\$13.98
TOTAL CHARGES FOR ESI ID	 \$20.09 🗸
Current Charges	 \$20,876.24

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 $f(x) = \{x \in \mathcal{T} : x \in \mathcal{T}\}$